}	DISTRIBUTION AM. A F C		CONSERVATION COMMISSION FCR ALLOWABLE	Riem C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	J.S.G.S. LAND OFFICE OIL TRANSPORTER GAS	AUTHORIZATION TO TRA	AND NNSPORT OIL AND NATURAL GA	S
L	OPERATOR			
F	SHERMAN F. WAGENSELL	ER	Other (Please explains	18 183 1-1.
ľ	Raddless Brana Corporation ,	1223 First Interstate B	ldg, Albuquerque, NM 8	2 9
h	Reason(s) for filing (Check proper box)	The same of the sa	Other (Please explain)	M. C.
- 1	New Woll	Change in Transporter of:	as 🗍	
- 1	Recompletion Change in Ownership	Casinghead Gas Conde	nsate	0,
If e	change of ownership give name and address of previous owner.			
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including)	ormation Kind of Lease	Lease No.
İ	Mobil Apache 18	3 South Blanco-	Pictured Cliffs State, Federal	or Fee Jicarilla 159
	Location 790	Feet From The West Life	ne and 2310 Feet From Th	south
	18	2211		Arriba County
L	Line of Section 10 Tow	mship ZJN Ronge		
11. j	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL G.	AS Address (Give address to which approve	d copy of this form is to be sont)
-	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Gas Company Address (Give address to which approved copy of this form is to be sen Box 1492, El Paso, TX			
-	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When NO	1
L J	f this production is commingled wit	th that from any other lease or pool	, give commingling order number:	
.v. ∫	COMPLETION DATA Designate Type of Completic	Oil Well Gos Well		Plug Back Same Renty, Diff. Rest
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	Date Spudded 10-10-83	10-25-83	3200	3125
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Depth
	7303Gr.	Pictured Cliffs	30491	3102 ^s Depth Casing Shoe
	3049 - 57 and 3061	-66. 13' @ 2 SPF		3175
		TUBING, CASING, AF	ND CEMENTING RECORD	SACKS CEMENT
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	68CF-Circulated
	9 7/8	41/2	3175	637 CF-Circulated
	61.	2.3/8	3102 Tubing	
•	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil o	Ind must be equal to or exceed top allo
٧.	OII, WEIL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Froducing Method (Flow, pump, gas lif	
,	Length of Test	Tubing Prossure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-Bbis.	Water-Bbis.	Gas-MCF
	GAS WELL		Libia, Condensate/MACF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbie, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Toot-MCF/D	3 Hrs	Bbis. Condensate/MMCF O Cosing Pressure (Shut-in)	Choke Sixe
	Actual Prod. Teet-MCF/D 947 Testing Method (pitot, back pr.)	3 Hrs Tubing Freesure (Shut-in)	0	0
VI	Actual Prod. Toot-MCF/D	3 Hrs Tubing Pressure (Shut-in) 862 psig	O Cowing Pressure (Shut-in) 862 psig	Choke Sixe

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the last of my knowledge and belief,

Engineer (Title)

November 07-83

TITLE .

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Senerate Forms C-104 must be fitted for each coal in multiply.