DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			d C-104 and C-1.	
FILE		AND		Effective Jesel	25
U.S.G.S.	AUTHORIZATION T			Y	
LAND OFFICE				By A	
IRANSPORTER GAS				SAS CANAL CONTRACTOR	
OPERATOR					
PRORATION OFFICE					
Operator				144 m m m	S COMPANY
· Chace Oil Compa	ny				
Address					
313 Washington,	S.E., Albuquerque,	New Mexico	87108		
Reason(s) for filing (Check proper box)			Other (Please explain)		
New Well XX	Change in Transporter of:			2.1	\sqrt{I}
Recompletion	011	Dry Gos		THE JUIN. WI	A • 1
Change in Ownership	Casinghead Gas	Condensate	_	DIST. 3	,
f change of ownership give name and address of previous owner	FASE				
Leose Name	17 Well No. Pool Name, Inc	luding Formation	i	Jicarilla	Leose No.
Jicarilla Tribal Contra	ct ///-7 Chacon D	akota	State, Federal	lor Fee Indian	47
Location					
Unit Letter A : 790	Feet From The North	Line and	790 Feet From T	The <u>East</u>	
Line of Section 13 Tow	mship 23N Ra	nge 4W	, NMPM, Rio A	rriba	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATUE	RAL GAS		7.11.2	- 1
Nome of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	sed copy of this form is	to be sent)
Permian Corporation		Box 17	702, Farmington, N	ew Mexico 8749	9
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address	Give address to which approv	ved copy of this form is	to be sent)
	*****	P.O. I	Box 1526, Salt Lak	e City, Utah 8	4110- 1526
Northwest Pipeline	Unit Sec. Twp.	Pige. Is gas ac	tually connected? Whe		
If well produces oil or liquids, give location of tanks.		4W	No		
If this production is commingled with	h that from any other lease	or pool, give comm	ningling order number:	Pending	
COMPLETION DATA					s'v. Diff. Res'v.
		s Well New Well XXX	Workover Deepen	Plug Back Same Re	Jun. Nes V.
Designate Type of Completic				P.B.T.D.	i
Date Spudded 9/28/83	Date Compl. Ready to Prod. 10/27/83	Total De	7610' KB	7579'	КВ
Elevations (DF. RKB, RT. GR. etc.)	Name of Producing Formation	Top O!1/		Tubing Depth	
Plevations (DF, RKB, RT, GR, etc.) 7385' GL, 7397' KB	Dakota		7312' KB	6591'	<u>KB</u>
Ferfordilons Dakota B: 738	5' - 7395'			Depth Casing Shoe	
Dakota 'D': 7472' - 749	5' Dakota 'A'	: 7312 ' - 7	323'	7609' KB	
Dakota D : 7472 743.		NG, AND CEMEN			
	CASING & TUBING 5		DEPTH SET	SACKS CE	MENT
HOLE SIZE	8 5/8"		228' KB	176 sks. (2	08 CF)
12 1/2"			7610' KB	1740 sks. (2	863 CF)
7 7/8"	4 1/2"		6591' KB		
	2 3/8"		0001 100	+	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test)	must be after recover or this depth or be f	ry of total volume of load oil	and must be equal to or	exceed to; clions
OIL WELL		Drodueto	c Method (Flow, pump, gas li	ft, etc.)	
Date First New Oil Run To Tanks	Date of Test	i			
10/28/83	10/29/83		abbing	Choze Size	
Length of Test	Tubing Pressure	Ceaing F		2"	
24 hours	140 PSI		5 PSI	Gcs-MCF	
Agual Pred. During Test	Oil-Bhia.	Water-B	Dis.	1 322 1801	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, 203 cit; etc.)	
10/28/83	10/29/83	Swabbing	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
24 hours	140 PSI	155 PSI	2"
Actual Prod. During Test	Off-Bbls.	Water - Bbis.	Gcs-MCF
92	71	21	9
92			

GAS WELL		7.00	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Consensual
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
1		<u> </u>	

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B.w.Willer (ge)	
(Signature) O	
(Title)	
October 28, 1983 (Date)	•

OH	CONSERVATION	COMMISSION
OIL	CONSERVATION	COMMISSION

//-/4-83 APPROVED Original Signed by FRANK T. CHAVE? SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. H. III. and VI for changes of cwner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.