DISTRIBUTION	<del></del>	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE AND	Superaedes Old C-104 and C-11 Elfoctiva 1-1-65
U.S.G.S.	ALITHOPIZATION TO TRA	.NSPORT OIL AND NATURAL GA	•
LAND OFFICE	AUTHORIZATION TO TRA	MAN OK FOR AND NATORNE GA	3
IRANSPORTER OIL			•
GAS			
OPERATOR			
PRORATION OFFICE			
Chace Oil Company, In	c.		
Address			
313 Washington, S.E.,	Albuquerque, NM 87108		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	Pool Change	
Recompletion Change in Ownership	Casinghead Gas Conder	<u> </u>	
If change of ownership give nar- and address of previous owner_	ne		···
•			
DESCRIPTION OF WELL AND Leose Name Jicarilla Tri		ormation Kind of Lease	Jicarilla Lecse No.
Contract 47	7 South Lindrith	1	or Fee Indian 47
Location	,		
Unit Letter A:	790 Feet From The North Lin	ne and 790 Feet From Th	<u>East</u>
	0007	W NMPM, Rio Arri	ho -
Line of Section 13	Township 23N Range 4	W , NMPM, RIO ATTI	Da County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	<b>AS</b>	
Nome of Authorized Transporter o	Oil O or Condensate	Address (Give address to which approve	
The Permian Corporat:	ion ·	P. O. Box 1702, Farmingt	on, NM 87499
Name of Authorized Transporter of		D 0 D 000 X	+ 000 00,100
	El Paso Natural Gas Co.	Is gas actually connected? When	100000
If well produces oil or liquids, give location of tanks.	A 13 23N 4W	No	÷
	d with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			Plug Back TSame Resty. Diff. Resty
Designate Type of Comp	letion - (X)   Cos Well   Cos Well   XX	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/28/83	10/17/83	7610' KB	7579' KB
Elevations (DF, RKB, RT, GR, es	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7385' GL, 7397' KB	Gallup-Dakota	5876' KB	6591 KB Depth Cosing Shoe
Performana Dakota 'B': 73	86'-7395', Dakota'D': 7472'- ', Greenhorn: 7224'-7245', G	2/495', 1001to: 0000'-7000'	Depth Coaing Show
Dakota A : 7312 -7323	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	T FOR ALLOWARIE Cost must be	after recovery of socal volume of load oil a	nd must be equal to or exceed top allo
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift	, e1c.)
	Tubing Pressure	Cosing Pressure	Chole Size
Length of Test	Tuning Pressure		MED
Actual Pred. During Test	Oil-Bhis.	Water-Bble.	GI- IMCF
			رتا ا
		JUN211	984
GAS WELL	Length of Test	Bble. Condens cle/MOTE CON	Go Vol Condensate
Actual Prod. Test-MCF/D	Langin bi jasi		
Testing Method (pitot, back pt.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-is) DIST.	Choke Size .
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	tion commission 21,1984
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			21 1904
		APPROVED	
above is true and complete t	to the best of my knowledge and belief	BY	· Javes
		28	ISOR DISTRICT # 3
1 -	~-2	This form is to be filed in c	compliance with RULE 1104.
23 (1).	Melle	as as the annual for allow	while for a newly drilled or deepen
	(Signature)	well, this form must be accompa-	dence with RULE 111.
President		- Il sections of this form mu	at be filled out completely for allo
T 10 1004		sble on new and recompleted we	ills.
June 18, 1984  Fill out only Sections I. II. III. and well name or number, or transporter, or other			Sti Di Oftial anchi chenika at aminin
		Separate Forms C-104 must completed wells.	t be filed for each pool in multi
		ii combicico mens.	