

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR  
Chace Oil Company, Inc.3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 871084. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit 'G' - 1850' FNL & 1850' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐RECEIVED  
OCT 3 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE

Tribal Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #47

9. WELL NO.

10. FIELD OR WILDCAT NAME

Chacon Dakota/Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7353' GL 7365' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 194 joints plus a short joint of 4 1/2", 11.6 lb/ft, N-80 casing, set @ 7663' KB. Guide Shoe @ 7662'. Float Collar @ 7633'. Shot joint from 5942'-5968'. D.V. Tool @ 3182'. Cement baskets @ 7188, 6912', 5863', 5233', 5035, 2554'. First stage: pumped 20 bbls. Flo-check 21. Cemented first stage with 1300 sxs. (1859 CF) 50/50 pozmix, 2% gel, 6 1/2 lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 8:36 A.M. Opened D.V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls. mud flush. Cemented 2nd stage with 500 sxs. (1165 CF) 65/35 pozmix, 12% gel, 6 1/2 lb/sk Gilsonite. Tailed in with 50 sxs. (59 CF) Class B neat Plug down @ 1:54 P.M. on 9/27/83. Circulated 3 bbls. cement to surface.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED B.W. Miller (gr) TITLE President DATE Sept 30 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

OCT 04 1983

FARMINGTON RESOURCE AREA

BY KI