ENERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA PE FILE U.S.U.S.

Engineering Assistant

7/24/86

(Title)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

•	TRANSPORTER OIL AND				
	GA8	GAS AUTHORITATION TO TRANSPORT OIL AND MATURAL CAS			
	PAGNATION OFFICE AUTHURIZATION TO TRANSPORT OIL AND NATURAL GAS				
•	Operator				
	GREAT WESTERN RESOURCES INC.				
	Address				
	9800 Centre Parkway, Suite 900, Houston, Texas 77036				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:			ANGE OF OPERATOR	
	Recompletion Dry Gas From W.B. Martin & Associates, Inc.			n & Associates, Inc.	
	Change in Ownership X Casinghead Gas Condensate				
	709 North Butler If change of ownership give name W. B. Martin & Associates, Inc. Farmington, NM 87401				
	and address of previous owner w. B. Haltin & Associates, inc. Faimington, Mr. 07401				
	DESCRIPTION OF WELL AND	1 FACE			
ш.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of Lea	Jicarilla Apache Legae No	
	Martin-Whittaker	26 S. Lindrith Ga	allup-Dakota Ext Sigle, Feder	ral or Fee (Federal) 362	
	Location				
	Unit Letter F : 16	Unit Letter F : 1650 Feet From The North Line and 1190 Feet From The West			
	· ·			A must be a	
	Line of Section 6 To	waship 23N Range	4W , NMPM, Ric	Arriba County	
	THE COMPANY OF STATE AND MATURAL CAS				
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔯 or Condensate 🔲 Address (Give address to which approved copy of this form is to be sent)				
	Giant Refining Company		P. O. Box 256, Farmington, NM 87499		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Con		P. O. Box 1492, El Pas	o, TX 79978	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen	
	If well produces oil or liquids, give location of tanks.	F 6 23N 4W	Yes	10/30/84	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	COURT ETION DATA				
•••		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
	Designate Type of Completic	on – (X) X	<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6894'KB	
	1/26/84	6/2/84	6895 ' KB		
	Elevations (DF, RKB, RT, GR, esc.)		Top Oll/Gas Pay	Tubing Depth	
	6855'Gr	Gallup-Tocito	5670' KB	6508 KB	
	Perforations			6894 'KB	
	TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	9-5/8" 32# casing	270'	181.6 ¹³ C1 B 2% CaCl ₂	
	121"	7" 23# casing	4834'	40013 & 35013	
	8-3/4" 6½"	43" 11.6# liner	4747-6894'	340'3	
-	0 ξ	2-3/8" 4.7# tubing	6508'KB		
97	TECT DATA AND DECLIEST FO		fter recovery of total volume of load oil	and frust be equal to or exceed top allo	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
· i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)	
- 1					
ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke State	
ŀ			la l	Gas-MCF	
ſ	Actual Prod. During Test	OII-Bble.	Water-Bbls. JUL 3	1 1888	
Į.			Ui (
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Stravity of Condensate	
- 1	Acidal Piba. 1001-MC1/D				
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ı				<u> </u>	
VI (CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION JUL 31 1986		
7 A. 1					
•					
			BY		
			TITLE	SUPERVISOR DISTRICT # 8	
				compliance with RULE 1104.	
	Talker Carte		trable to a request for allow	able for a newly drilled or deepens	
-	Kathy Carten (Signature)			nied by a tabulation of the deviation	
	Rabing Consecution 150	-	tests taken on the well in accor	DERCE WILL RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner or transporter or other such change of conditions.