

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR
709 North Butler, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL and 1190' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
1/10/84

15. DATE SPUDDED 2/18/84 16. DATE T.D. REACHED 3/2/84 17. DATE COMPL. (Ready to prod.) 8/31/84 18. ELEVATIONS OF R&B, RT, GR, ETC.* 6856' GR 19. ELEV. CASINGHEAD 6856' GR

20. TOTAL DEPTH, MD & TVD 6537' 21. PLUG, BACK T.D., MD & TVD 6536' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6537' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gallup 5145 - 6458'

25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Gamma Ray, Caliper, BHC

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	284'	12 1/4"	181.6 ft. ³	
7"	23#	4829'	8 3/4"	745 ft. ³	
4 1/2"	11.6#	6537'	6 1/4"	217.3 ft. ³	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	4593'	6537'	217.3 ft. ³	N/A

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"		N/A

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
4881-4941	.375	#72
5145-54	.45	#16
5310-5400	.41	#42
5644-5766	.375	#112

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4881-4941	75 GAL. 25% A.C. ACID
5145-54	300 GAL. 15% A.C. ACID
5310-5400	1000 GAL. 15% A.C. ACID
5644-5766	50,000 GAL. 25% A.C. ACID
5750-5884	84,455 GAL. CIL + AS
6369-6458	48,874 GAL. CIL + AS

33. PRODUCTION

DATE FIRST PRODUCTION 8/31/84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping

WELL STATUS (Producing or shut in) Producing

DATE OF TEST 2/4-2/5/84 HOURS TESTED 24 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD 20.10 OIL—BBL. 11.5 GAS—MCF 5 (LW) WATER—BBL. 575 GAS-OIL RATIO 50# 50# 20 11.5 5 (LW) 41.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY Todd Annabel

35. LIST OF ATTACHMENTS
Deviation Affidavit previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Andrew A. Bates TITLE Petroleum Engineer DATE 2/20/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

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