ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND **AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS** PROPATION OFFICE
Operator GREAT WESTERN RESOURCES INC. Address 9800 Centre Parkway, Suite 900, Houston, Texas 77036 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: CHANGE OF OPERATOR Recompletion Dry Gas From W.B. Martin & Associates, Inc. Change in Ownership X Casinghead Gas Condensate 709 North Butler If change of ownership give name W. B. Martin & Associates, Inc. Farmington, NM 87401 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Jicarilla Apache Lease No S. Lindrith Gallup-Dakota Ext State, Federal or Fee (Federal) 25 Martin-Whittaker West 1190 South Line and 1650 Feet From The___ Feet From The Unit Letter 4W Rio Arriba Township 23N , NMPM, County Line of Section Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P. O. Box 256, Farmington, NM 87499 Giant Refining Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗓 or Dry Gas 🗌 P. O. Box 1492, El Paso, TX 79978 El Paso Natural Gas Company Twp. is gas actually connected? Sec. Unit If well produces oil or liquids, give location of tanks. 10/30/84 23N Yes If this production is commingied with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Dill. Res Workover OII Well Gas Well New Well Plug Back Designate Type of Completion - (X) X Total Depth Date Spudded Date Compl. Ready to Prod. 6537 KB 6536 KB 8/31/84 2/18/84 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oll/Gas Pay 6412**'**KB 5145 KB Gallup 6856 GR Depth Casing Shoe Perforations 6536'KB 5145-54, 5750-5884, 6369-6458 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 175(181.6'³) C1 B 9-5/8" 32# casing 266 121 10-1 & 345¹³ 65/35 Poz 40013 7" 23# casing 4829 8-3/4" 217.3'3 10-1 Thix. 4½" 11.6# 4593-6536'KB 611 6412¹ 2-3/8" 4.7# tubing ΚB 44 (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bble-Actual Prod. During Test Oil - Bble. **GAS WELL** Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION 1986 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR DISTRICT TITLE.

7/24/86

Nather Cartes		***
Kathy Carten (Signature) .		
Engineering Assistant	 	
(Title)	 	

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner.