EN	ERGY AND MINE	nals (DEP.	ART	MENT
	1 [** 1 * 1 1 1 1 1 1 1)
1.	DISTRIBUTION			Π	i
	SANTA FE		 	1-	
	PILE		 		
	U.0.0.8,				
	LAND OFFICE				
	TRANSPORTER	DIL			
		DAS			
	OPERATOR				
	PROBATION OFFICE				

(Title)

(Date)

7/24/86

OIL CONSERVATION DIVISION P. O. BOX 2088

	U.0.0.0.	27.17.7 T.E., 1	TEW MEXICO 87501					
	LAND OFFICE		and the second of the second of					
	TRANSPORTER DIL	REQUEST	FOR ALLOWABLE					
	OPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I.	PROBATION OFFICE Design TO TRANSFOR TO TRA							
	GREAT WESTERN RESOURCES INC.							
	9800 Centre Parkway, Suite 900, Houston, Texas 77036							
	Reason(s) for filing (Check proper	way, Suite 900, Houston,		·				
	New Well		Other (Please explain)					
*	Recompletion	Change in Transporter of:	_ CI	LANGE OF OPERATOR				
i	Change in Ownership X Casinghead Gas Condensate From W.B. Martin & Associates, Inc.							
1	If change of ownership give namend address of previous owner_		709 North Bu					
			ratmingcon,	NH 0/401				
и. Т	U. DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease 7.5 - 1.1 A							
	Martin-Whittaker	22 S. Lindrith	Gallup-Dakota Ext. State, Fede	Jicarilla Apache Lease N				
f	Location		State, Fede	ral or Fee (Federal) 362				
	Unit Letter K	1650 Feet From The South	Line and 1190 Feet From	TheWest				
L	Line of Section 7	Township 23N Range	4W .NMPM, Ric	Arriba Count				
II. I	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	CAS					
Ī	Name of Authorized Transporter of	OII X or Condensate	Address (Give address to which appr	oved copy of this form is to be seed				
	Giant Refining Compan		P. O. Box 256, Farmington, NM 87499					
	Name of Authorized Transporter of (Address (Give address to which appr					
_	El Paso Natural Gas C	P. O. Box 1492, El Pas	1 Paso, TX 79978					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	pen				
<u>_</u>	· · · · · · · · · · · · · · · · · · ·	K 7 23N 4W	Yes	10/30/84				
V. C	this production is commingled to COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:					
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y. Diff. Res				
t	Pale Spudded	Date Compl. Ready to Prod.	Total Depth	-i i				
	2/10/84	5/20/84	6470	P.B.T.D. 6467				
E	levations (DF, RKB, RT, GR, etc.) 6848 GR	Name of Producing Formation Gallup-Tocito-Semilla	Top Oil/Gas Pay 5665	Tubing Depth 6358				
	erforations 5665-5793, 6187-6379		Depth Casing Shoe					
		TIPING CASING AN	D CEVENTING DECORD	6467				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE					
	121"	9-5/8" casing	266	SACKS CEMENT				
	8-3/4"	7" casing	4710	181.6 ¹³ 874 ¹³				
	61,"	4111	4702-6467	262.5 ¹³				
	4"	2-3/8" tubing	6358	1				
. TE	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total volume of load oil c	I to the second				
01	L WELL		epth or be for full 24 hours)	nd must be equal to or exceed top allo				
Da	ite Firet New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)				
<u> </u>			D.P.A.P.					
"	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size				
Ac	tual Prod. During Test	Oil-Bhia.	Water-Bble.					
	. •		JUL 3 1 19	Gas • MCF				
			A CONTRACTOR OF THE PROPERTY OF					
	S WELL Ival Prod. Teal-MCF/D							
1	ival Prod. 1 eat-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Ter	iling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
<u> </u>	OTTEGATE OF OTHER							
CEI	RTIFICATE OF COMPLIANC	CE	OIL CONSERVATION	OIL CONSERVATION DIVISION 1 1000				
7 h.	nahu masifis that that the same		4000000	JUL 31 1986				
Divi	sion have been complied with	egulations of the Oil Conservation and that the information given	APPROVED					
a bov	e is true and complete to the	best of my knowledge and belief.	BY					
	•		TITLE SUPERVISOR DISTRICE # 3					
*			11166					
<	Jahr lasto		This form is to be filed in con					
	Cathy Carten (Signal	we) .	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
I	Engineering Assistant		tests taken on the well in accordance with AULE 111.					

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,