EN	ERGY AND MINE	TALS (DEP	ARTI
	100110 041	11110		
	DISTRIBUTION			
•	SANTA FE		T-	
	FILE			
	U.B.U.\$,			
	LAND OFFICE			
	TRANSPORTER	DIL		
		OAS		
	OPERATOR			
1. 1	PRORATION OFFICE			\neg

7/24/86

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

F1LE U.B.U.B.	5AN A F.E. I	TEW MEXICO B7501			
LAND OFFICE					
TRANSPORTER OIL	REQUEST	FOR ALLOWABLE			
OPERATOR	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROPATION OFFICE					
GREAT WESTERN F	RESOURCES INC.		•		
Address 9800 Centre Par	kway, Suite 900, Houston,	Texas 77036			
Reason(s) for filing (Check propi		Other (Please explain)			
New Well	Change in Transporter of:		CHANGE OF OPERATOR		
Recompletion V	OII Dr)	_ -	tin & Associates, Inc.		
Change in Ownership X	Casinghead Gas Con	ndensate	•		
If change of ownership give na and address of previous owner	W. B. Martin & Assoc	709 North I iates, Inc. Farmington			
II. DESCRIPTION OF WELL A	IND LEASE	•			
Lease Name	Well No. Pool Name, Including		•ose Jicarilla Apache Lease		
Martin-Whittaker	20 S.Lindrith G	allup-Dakota Ext. State, Fe	deral or Fee (Federal) 362		
Unit Letter K ;	1990 Feet From The South	Line and 1650 Feet Fr	om The West		
Line of Section 8	Township 23N Range	4W , NMPM, R	io Arriba Coun		
III DESIGNATION OF TRANSPIN					
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL (proved copy of this form is to be sent)		
Giant Refining Compa		P. O. Box 256, Farmir			
Name of Authorized Transporter o.			proved copy of this form is to be sent)		
El Paso Natural Gas		P. O. Box 1492, E1 Pa			
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rge. K 8 23N 4W	Is gas actually connected? Yes	When 10/30/84		
If this production is commingled	i with that from any other lease or poo	l, give commingling order number:			
IV. COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Re		
Designate Type of Compl	^	_ii	Х		
Date Spudded 2/2/84	Date Compl. Ready to Prod. 6/2/84	Total Depth 6611	P.B.T.D. 6610'		
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tubing Depth		
6936 Gr	Gallup	5194	6535'		
Perforations 5194-5212, 5677-6933	3, 6369-6509		Depth Casing Shoe 6610		
		ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
121"	9-5/8" casing	273*	181.6'3		
8-3/4"	7" casing	4857 '	762.5 ¹³		
64"	4½" liner	4717-6611'	218'3		
4½"	2-3/8" tubing	6535'			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load or epth or be for full 24 hours)	ll and must be equal to or exceed top allo		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	list, etc.)		
Length of Test	Tubing Pressure				
	runnig Pressure	Casing Pressure	Charles San		
Actual Prod. During Teet	Oil-Bbia.	Water - Bbls.	Gas-Mar		
		JULDIA	986		
CAC WELL			TANA 1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
		Section of the sectio	didvity of Condensate		
Tealing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCF	OIL CONCEDUA	TICAL DIVIDION		
	(CE	OIL CONSERVA			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	- JUL 3 1 1980		
Division have been compiled with above is true and complete to the	th and that the information given he best of my knowledge and belief.	BY	rank ()		
			SUPERVISOR DISTRICT .		
		TITLE	301 EKTIOOK SISTEM		
Dother last.	<u></u>		compliance with RULE 1104.		
Kathy Carten (Sign	nature) .	If this is a request for allow	vable for a newly drilled or despense nied by a tabulation of the deviation		
Engineering Assistant		tests taken on the well in accou	dance with MULE 111.		
(T	itle)	All sections of this form mu able on new and recompleted we	at be filled out completely for allow		
7/0//06	· ·	of the warren secombialan Me	· ·		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.