

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'D' - 660' FNL & 360' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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☐

(other) Well History

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

APR 19 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #5 thru Day #7.

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APR 23 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE April 16, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

APR 20 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm

Jicarilla 71-30 Well History:

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Page Three

19 1/2 hours

Drilling

1/4 hour

RS BOP

1/2 hour

Survey

1 hour

Repair input chain

2 3/4 hours

Trip

APR 23 1984

OIL CON. DIV.

DIST. 3

58 rotating hours

4/14/84:

Day #5. Present operation: Drilling. Depth today: 4345'. 24 hour footage: 585'. Formation: sand and shale. Drill collars - No. 21. Weight on bit: 35,000#.

Present drilling rate: 27' per hour. Pump - liner size: 5½. Pressure: 1,000#.

57 strokes per minute. Mud - Vis: 38. Wt.: 9.1+. W. L.: 8.0. Deviation record: 1° @ 3760'; 1° @ 4297'. Bit #4: 7 7/8", J2; 585', 20 hours.

3 1/2 hours

Trip for bit #4 and wash 30' to bottom.

1/2 hour

Survey

20 hours

Drilling

78 rotating hours

4/15/84:

Day #6. Present operation: Drilling. Depth today: 4975'. 24 hour footage: 630'. Formation: sand and shale. Drill collars - No. 21. Size: 6. Bore: 2¼. Weight: 50,000. Rotary - RPM: 60. Weight on bit: 35,000#. Present drilling rate: 30 ft/hour.

Pump - Liner size: 5½. Pressure: 1,000#. 56 strokes a minute. Mud - Vis: 42.

Wt.: 9.2. W. L.: 7.0. No additives given. Deviation record: 3/4° @ 4822'.

Bit #4: 7 7/8", J2; 1215', 43 1/4 hours.

1/4 hour

RS. Check BOP.

1/2 hour

Survey

23 1/4 hours

Drilling

101 1/4 rotating hours

4/16/84:

Day #7. Present operation: Drilling. Depth today: 5585'. 24 hour footage: 610'. Formation: sand and shale. Drill Collars - No. 21. Size: 6. Bore: 2¼. Weight: 50,000. Rotary - RPM: 60. Weight on bit: 38,000#. Present drilling rate: 24 ft'/hour.

Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud - Vis: 40

Wt.: 9.3. W. L.: 8.0. Mud additives: 57 gel, 3 thinner, 3 soda ash, 1 caustic soda, 1 preservative, 40 barrels of oil. Deviation record: 3/4° @ 5344'. Bit #4: 7 7/8", J2; 1825', 66 1/2 hours.

23 1/4 hours

Drilling

1/4 hour

RS. Check BOP.

1/2 hour

Survey

124 1/4 rotating hours.