

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1650' FSL x 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, BL, etc.)  
7455' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Tribal 396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Tribal 396

9. WELL NO.  
5

10. FIELD AND POOL OR WILDCAT  
Indes. Gallup/Chacon Dakota

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  
1NE/SW Sec. 8, T23N, R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

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BUREAU OF LAND MANAGEMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 7-9-84. Total depth of the well is 7739' and plugback depth is 7650'. Pressure tested production casing to 3850 psi. Perforated the following intervals: 7486' - 7472', 7394' - 7368', 2 jsfp, .43" in diameter, for a total of 80 holes. Fraced Dakota interval 7486' - 7472' and 7394' - 7368' with 20,000 gal. pad, 15,000 gal. 1#/gal. 20-40 sand, 30,000 gal 2#/gal 20-40 sand, 7,350 gal. KCL water. Perforated lower Gallup 6558' - 6520' and 6484' - 6426', 1 jsfp, .41" in diameter, for a total of 96 holes. Perforated upper Gallup 6404' - 6324', 1 jsfp, .41" in diameter, for a total of 80 holes. Fraced Gallup interval 6558' - 6324' with 120,000 gal. 20# gel, 2% KCL, 1 gal. surfactant/1000 gal. fluid and 130,500# 20-40 sand, 14,500# 20-40 resin coated sand.

Landed 2-7/8" tubing at 7480' and released the rig on 8-2-84.

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OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
B. D. Shaw

TITLE

Adm. Supervisor

DATE

8-13-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE

ACCEPTED FOR RECORD

AUG 28 1984

FARMINGTON RESOURCE AREA

BY

SMW

\*See Instructions on Reverse Side