Form approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATES Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIOR (Other Instructions verse side) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) Jicarilla Tribal 396 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Jicarilla Apache 7. UNIT AGREEMENT NAME 1 WELL X OTREE 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Jicarilla Tribal 396 Amoco Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup Dakota At surface 11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA 790' FNLX 1720' FWL **NE/NW** Sec. 17, T23N, R3W 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISE 13. STATE 14. PERMIT NO. 7341' GR Rio Arriba 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. Describe increased on completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON®

CHANGE PLANS

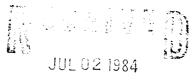
TEST WATER SHUT-OFF

PRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

Spud a 12-1/4" hole on 5/14/84. Drilled to 355'. Set 8-5/8", 24#, K-55 casing at 355' and cemented with 372 cu. ft. Class "B" Neat cement. Pressure tested casing to 1500 psi. Circulated cement to surface. Drilled a 7-7/8" hole to a TD of 7619'. Set 5-1/2", 15.5#, K-55 casing at 7619'. Stage 1: cemented with 590 cu. ft. Class "B" Neat and 6% gel. Stage 2: cemented with 1,239 cu. ft. Class "B" Neat and 6% gel. Circulated to surface. The DV tool was set at 5386' and the rig was released on 6/2/84.



OIL CON. DIV.

RECEIVED

REPAIRING WELL

ALTERING CASING

ABANDONMENT[®]

JUN 2 6 1984

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

8. I hereby certify that the for	riginal Staned By		Supervicor	DATE June 22, 1984
SIGNED	D.D. Lawson	TITLE DISC. Admitt.	Supervisor	DATE Julie 22, 1900
(This space for Federal or State office use)			ACCEPTED FOR RECORD	
APPROVED BY				
CONDITIONS OF APPROVAL,	AL, IF ANY:		JUN 29 1984	
	• S	ee Instructions on Reverse Si	f Akwiin	SM M