

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 396	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNLX 1720' FWL		8. FARM OR LEASE NAME Jicarilla Tribal 396	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7341' GR		10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Sec. 17, T23N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud & Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud a 12-1/4" hole on 5/14/84. Drilled to 355'. Set 8-5/8", 24#, K-55 casing at 355' and cemented with 372 cu. ft. Class "B" Neat cement. Pressure tested casing to 1500 psi. Circulated cement to surface. Drilled a 7-7/8" hole to a TD of 7619'. Set 5-1/2", 15.5#, K-55 casing at 7619'. Stage 1: cemented with 590 cu. ft. Class "B" Neat and 6% gel. Stage 2: cemented with 1,239 cu. ft. Class "B" Neat and 6% gel. Circulated to surface. The DV tool was set at 5386' and the rig was released on 6/2/84.

RECEIVED

JUL 02 1984

OIL CON. DIV.
DIST. 3

RECEIVED

JUN 26 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. LAWSON TITLE Dist. Admin. Supervisor DATE June 22, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 29 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY SM