

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		4. LOCATION OF WELL (Describe location clearly, and in accordance with any State requirements): At surface 790' FNL X 1720' FWL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 396 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jicarilla Tribal 396 9. WELL NO. 6 10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE/NW Sec. 17, T23N, R3W 12. COUNTY OR PARISH Rio Arriba 13. STATE NM	
15. DATE SPUDDED 5-14-84		16. DATE T.D. REACHED 6-1-84		17. DATE COMPL. (Ready to prod.) 7-18-84		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 7354' KB		19. ELEV. CASINGHEAD 7341' GR	
20. TOTAL DEPTH, MD & TVD 7619'		21. PLUG, BACK T.D., MD & TVD 7578'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY O-TD		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6190'--7470'	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR; FDC-ENL-GR;		26. TYPE OF WELL (Describe location clearly, and in accordance with any State requirements): At surface 790' FNL X 1720' FWL At top prod. interval reported below Same At total depth Same		27. WAS DIRECTIONAL SURVEY MADE yes		28. WAS WELL CORED no		29. CASING RECORD (Report all strings set in well!)	
Casing Size		Weight, Lb./Ft.		Depth Set (MD)		Hole Size		Cementing Record	
8-5/8"		24#, K-55		355'		12 1/2"		372 cu. ft. Class B Neat	
5-1/2"		15.5#, K-55		7619'		7-7/8"		Stage 1: 590 cu. ft. Class B Neat & 6% gel Stage 2: 1239 cu. ft. Class B Neat & 6% gel	
30. LINER RECORD		31. TUBING RECORD		32. PERFORATION RECORD (Interval, size and number)		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		34. PRODUCTION	
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)	
2-7/8"		7381'		7381'		7381'		7381'	
7470'-7452', 7374'-7364', 7278'-7260', 2 jspf, .38", 6444'-6410', 6370'-6310', 6290'-6190', 1 jspf, .38", total of 286 holes		63,000 gal 30# 2% KCL, 1 gal surf/ 1000 gal and 75,000# 20-40 mesh sand		44,000 gal pad, (cont. on back)		7-21-84 Flowing		shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil—BBL.	
7-30-84		24		38/64"		→		38	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil—BBL.		Gas—MCF.	
140 psig		450 psig		→		38		631	
Water—BBL.		Oil Gravity-API (Corr.)		Test Witnessed By		J. Barnett		ACCEPTED FOR RECORD	
20		42.0°		J. Barnett		ACCEPTED FOR RECORD		AUG 24 1984	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		Original Signed By D.D. Lawson		TITLE District Adm. Supervisor		DATE 8-21-84	
37. (See Instructions and Spaces for Additional Data on Reverse Side)		38. (See Instructions and Spaces for Additional Data on Reverse Side)		39. (See Instructions and Spaces for Additional Data on Reverse Side)		40. (See Instructions and Spaces for Additional Data on Reverse Side)		41. (See Instructions and Spaces for Additional Data on Reverse Side)	

32. 20,000 gal 14/gal 20-40 sand, 70,000 gal. 2#/gal sand, 6174 gal 2% KCL. Squeezed 4125'-4126' w/ 236 cu. ft.
 Class B Next.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2680'	2810'	(Estimated--not logged)			
Fruitland	2810'	2990'	(Estimated--not logged)			
Pictured Cliffs	3060'	3150'	(Estimated--not logged)			
Cliffhouse	4600'	4700'	(Estimated--not logged)			
Menefee	4700'	4900'	(Estimated--not logged)			
Point Lookout	4900'	5200'	(Estimated--not logged)			
Gallup	6190'	6462'				
Dakota	7358'	7480'				