

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate

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OIL CON. DIV.  
DIST. 3

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Tribal 396	Well No. 6	Pool Name, including Formation West Lindrith Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. JT 396
Location Unit Letter <u>C</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1720</u> Feet From The <u>West</u> Line of Section <u>17</u> Township <u>23N</u> Range <u>3W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, NM 87413
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 17 23N 3W
Is gas actually connected?	When NO

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By  
D.D. Lawson

(Signature)

District Administrative Supervisor

(Title)

8/21/84

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 24 1984, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 5-14-84	Date Compl. Ready to Prod. 7-18-84		Total Depth 7610'		P.B.T.D. 7578'				
Location (DF, RKB, RT, CR, etc.) 7342' GR	Name of Producing Formation West Lindrith GP-DK		Top Oil/Gas Pay 6190'		Tubing Depth 7381'				
Perforations 7470'-7452', 7374'-7364', 7278'-7260', 6444'-6410', 6370'-6310', 6290'-6190'						Depth Casing Shoe 7619'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8" 24#		355'		372 cu. ft.			
7-7/8"		5-1/2" 15.5#		7619'		1829 cu. ft.			
		2-7/8"		7381'					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank 7-22-84	Date of Test 7-30-84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs.	Tubing Pressure 140 psig	Casing Pressure 450 psig	Choke Size 38/64"
Actual Prod. During Test -----	Oil-Bbls. 38	Water-Bbls. 20	Gas-MCF 631

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Tubing method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size