

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit 'I' - 900' FEL & 2030' FSL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) ☐ ☐

Spud

5. LEASE  
Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Tribal Contract #71

9. WELL NO.  
#1-22

10. FIELD OR WILDCAT NAME  
South Lindrith, Gallup, Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 10, T23N, R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7427' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded with Arapahoe Drilling Company rig #11 on May 8, 1984 at 5:00 P. M. Ran 5 joints of 8 5/8", 24#, K-55, 210' set at 223' KB. Cemented with 170 sacks (200 CF) Class B neat, 3% Calcium Chloride, 1/4#/sk Flocele. Circulated 6 barrels to surface. Plug down at 9:15 P. M.

RECEIVED

MAY 16 1984

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE May 9, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAY 15 1984

NMDC

FARMINGTON RESOURCE AREA

RV

SMW



# CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

(505) 266-5562

## WELL HISTORY

NAME: Chace Oil Company, Inc.  
Jicarilla Apache 71-22

LOCATION: Unit 'I' - 900' FEL & 2030' FSL  
Section 10, T23N,R4W  
Rio Arriba County, New Mexico

ELEVATION: 7427' GR

ESTIMATED FORMATION TOPS:

Ojo	2591'
Pictured Cliffs	2989'
Chacra	3372'
Cliff House	4557'
Point Lookout	5097'
Gallup	5897'
Tocito	6917'
Greenhorn	7237'
Dakota 'A'	7332'
Dakota 'D'	7457'
Burro Canyon	7562'

PROPOSED DEPTH: 7662'

3/27/84:  
APD submitted.

4/4/84:  
APD approved.

4/27/84:  
Road and pad construction commenced.

5/8/84:  
Spudded with Arapahoe Drilling Company rig #11 on May 8, 1984 at 5:00 P. M.  
Ran 5 joints of 8 5/8", 24#, K-55, 210' set at 223' KB. Cemented with  
170 sacks (200 CF) Class B neat, 3% Calcium Chloride, 1/4#/sk Flocele.  
Circulated 6 barrels to surface. Plug down at 9:15 P. M.

5/9/84:

Day #1. Present operation: WOC. Depth today: 225'. Formation: surface.  
Drill collars - No: 6. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 14,000#. Mud - spud.  
Mud additives: 40 gel. Deviation record: 1/2° @ 225'. Bit #1: 12 1/4", OSC-3;  
225', 2 1/2 hours.

9 hours	Move and rig up
2 hours	Drill rat and mouse hole
2 1/2 hours	Drill surface
1/2 hour	Trip
1 1/4 hours	Run casing and cement
8 3/4 hours	WOC