## SANTA FE FILE U.S.G.S. LAND OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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TRANSPORTER OIL			
OPERATOR GAS	Walky to the second of the sec		
PRORATION OFFICE	1	$\mathcal{P}_{v}$	
- Chace Oil Comp	any Inc		·
Address			DEAPHS
	, S.E., Albuquerque, New	# <i>1</i>	N - VEIVED
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	IIINO
Recompletion	OII Dry Go	·s []	74 m
Change in Ownership	Casinghead Gas Conde	nsate	JUN 05 1984  DIL CON DIV
If change of ownership give name and address of previous owner			DISI. 3
DESCRIPTION OF WELL AND			
Jicarilla Apache 71	Well No. Pool Name, Including F  22 South Lindrith		Jicarilla Lecse No. al or Fee Apache 71
Unit Letter I ; 900	) Feet From The EL Lir	ne and 2030 Feet From	The SI
Line of Section 10 To	waship 23N Range 41	, NMPM, Rio Arr	riba County
	TER OF OIL AND NATURAL GA	AS .	
Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
Permian Corporation Name of Authorized Transporter of Cor	singhead Gas ( ) or Dry Gas (	P. O. Box 1702, Farming	gton, NM 87499
El Paso Natural Gas Cor		Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Paso Is gas actually connected? Wh	
give location of tanks.	i I 10 23N 4W	No	•
COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded 5/8/84	Date Compl. Ready to Prod. 5/31/84	Total Depth 7670' KB	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay	7628' KB
7427' GR, 7440' KB	Gallup-Dakota	6259' KB	7455' KB
		269'-7308' Gallup: 225'-7057' 6259'-6490'	Depth Casing Shoe
		CEMENTING RECORD	1 1005 KB
HOLE SIZE	CASING & TUBING SIZE	DEPTH-SET	SACKS CEMENT .
12 1/4" · · · · · · · · · · · · · · · · · · ·	8 5/8"	223' KB	170 Sks (200 CF)
	4 1/2'' 2 3/8''	7670' KB	1650 Sks (270/CF)
	2 3/0	7455' KB	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil	and must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)   Producing Method (Flow, pump, gas lij	
6/1/84	6/2/84	Swabbing	,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Prod. During Test	135 PSI	155 PSI	2''
158 Bbls.	116	42	Ga•-MCF 18
			18
GAS WELL Actual Prod. Test-MCF/D	Length of Test	The Cont	
Actual Float 1421-MCFFD	Length of lest	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED JUN 05 1984 . 19 Original Signed by CHARLES SHOLSON	
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	
HU Mill		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
President		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
June 4, 1984 .		able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner.	
(Date)		well name or number, or transporter, or other such change of condition.	