

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'I' - 900' FEL & 2030' FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 29 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations* and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #9 through Day #13.

RECEIVED

JUN 07 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Miller

TITLE

President

DATE

May 23 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCG

FARMINGTON RESOURCE AREA

RY

JUN 06 1984

ACCEPTED FOR RECORD

5/17/84:

Day #9. Present operation: drilling. Depth today: 7325'. 24 hour footage: 600'. Formation: Dakota. Drill Collars - No: 21. Size: 6". Bore: 2½. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 14,000#. Present drilling rate: 17'/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 50. Mud - Vis: 50. Wt.: 9.3. W. L.: 6.0. 7% LCM. Mud additives: 55 gel, 3 soda ash, 3 caustic soda, 1 preservative, 5 thinner, 190 LCM, 40 barrels of oil. Deviation survey: 1° @ 7107'. Bit #2: 7 7/8", R482; 7100', 177 1/2 hours.

1/4 hour	RS. Check BOP.
1/2 hour	Survey
23 1/4 hours	Drilling.

5/18/84:

Day #10. Present operation: drilling. Depth today: 7490'. 24 hour footage: 165. Formation: Dakota. Drill Collars - No. 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 38,000#. Present drilling rate: 8'/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 50. W. L.: 6.0. Wt.: 9.4. 10% LCM. Mud additives: 32 gel, 2 soda ash, 2 thinner, 1 caustic soda, 10 bar, 115 LCM. Deviation record: 1 3/4° @ 7362'. Bit #2: 7 7/8", R482; 7137', 179 hours.

1/4 hour	Survey	
8 1/2 hours	Trip for bit	
15 1/2 hours	Drilling	196 rotating hours

5/19/84:

Day #11. Present operation: trip to log. Depth today: 7670' TD. 24 hour footage: 180. Drill collars - No: 21. Size: 6". Bore: 2½. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 30'/hr. Pressure: 1,000#. Strokes per minute: 52. Mud - Vis: 75. Wt.: 9.3. Bit #3: 7 7/8", F3; 308', 27 1/4 hours.

1/4 hour	RS
13 1/4 hours	Drill
3 hours	Circulate
7 1/2 hours	Short trip and log

5/20/84:

Day #12. Present operation: laying down drill pipe. Depth today: 7670' TD.

2 3/4 hours	Trip
17 hours	Log with Schlumberger
4 1/4 hours	Laying down drill pipe.

5/21/84:

Day #13. Present operation: rig idle.

1 hour	Lay down drill pipe and drill collar
5 hours	Rig up and run casing
1/2 hour	Circulate
1 1/4 hours	Cement 1st stage
3 hours	Drop bomb and circulate
1 hour	Cement 2nd stage
2 hours	Rig down and set slips and cut off.
4 1/4 hours	Rig down.
6 hours	Idle