

FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and
Effective 1-1-83

Chace Oil Company, Inc.
313 Washington SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership

Change in Transporter of:
Oil
Casinghead Gas

Other (Please explain)
Dry Gas
Condensate

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Jicarilla 71

Well No.
22

Pool Name, Including Formation
South Lindrith Gallup Dakota

Kind of Lease
Jicarilla
State, Federal or Free Indian

Lease No.
71

Location
Unit Letter
'I'

900

Feet From The
east

Line and
2030

Feet From The
south

Line of Section
10

Township
23N

Range
4W

NMPM,
Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
Petro Source Corporation

Address (Give address to which approved copy of this form is to be sent)
8777 E. Via de Ventura, Ste. 100, Scottsdale, AZ 85258

Name of Authorized Transporter of Casinghead Gas
El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, TX 79978

well produces oil or liquids,
or location of tanks.

Unit
I

Sec.
10

Twp.
23N

Rge.
4W

Is gas actually connected?
When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'r.
Diff'l

Name Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.

Deviation (DF, RKB, RT, CR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth

Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL
Date of First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)

Length of Test
Tubing Pressure
Casing Pressure
Choke Size

Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

AS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate

Testing Method (pilot, back pr.)
Tubing Pressure (Shot-in)
Casing Pressure (Shot-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Signature
B. W. Miller
President

Date
DEC 29 1986

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE

DEC 31 1986
SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in mu