

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Chace Oil Company, Inc.

Address

313 Washington, S.E., Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-65

RECEIVED

AUG 14 1984

OIL CON. DIV.

DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name

Jicarilla Apache #71

Well No.

29

Pool Name, including Formation

S. Lindrith Gallup-Dakota

Kind of Lease

Jicarilla

State, Federal or Fee

Indian

Lease No.

71

Location

Unit Letter

L

Feet From The

1730'

SL

Line and

940'

Feet From The

WL

Line of Section

10

Township

23N

Range

4W

NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

If well produces oil or liquids, give location of tanks.

Unit

L

Sec.

10

Twp.

23N

Pge.

4W

Is gas actually connected?

No

When

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1702, Farmington, NM 87499

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, TX 79978

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

7-11-84

Date Compl. Ready to Prod.

8-8-84

Total Depth

7448' KB

P.B.T.D.

7414' KB

Elevations (DF, RKB, RT, GR, etc.)

7184' GR

Name of Producing Formation

Gallup-Dakota

Top Oil/Gas Pay

5756' KB

Tubing Depth

7245' KB

SN

7209' KB

Perforations

Dakota 'D': 7262'-7291'

Greenhorn: 7036'-7072'

Gallup:

Dakota 'A': 7122'-7152'

Tocito: 6806'-6812'

5756'-6242'

7447' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

221' KB

170 SkS 200 CF

7 7/8"

4 1/2"

7448' KB

1750 SkS 2895 CF

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2 3/8"

7245' KB

None

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

8-9-84

Date of Test

8-10-84

Producing Method (Flow, pump, gas lift, etc.)

Swabbing

Length of Test

24 Hours

Tubing Pressure

140 PSI

Casing Pressure

160 PSI

Choke Size

2"

Actual Prod. During Test

160 bbls.

Oil-Bbls.

128

Water-Bbls.

32

Gas-MCF

25

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/M-MCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

President

August 13, 1984

(Title)

(Date)

OIL CONSERVATION COMMISSION

AUG 14 1984

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.