

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'N', 2230' FWL & 747' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
BUREAU OF LAND MANAGEMENT

5. LEASE
Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
#27

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7259' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History - Day #10 through Day #13.

RECEIVED
AUG 22 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE August 10, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 21 1984

NMCO

FARMINGTON RESOURCE AREA

BY [Signature]

8/7/84:

Day #10. Present operation: drilling. Depth today: 6666'. 24 hour footage: 380'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 15'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 44. Wt.: 9.1. W. L.: 8.0. 4% LCM. Mud additives: 57 gel, 2 soda ash, 2 thinner, 3 bnex, 1 preservative, 1 caustic soda, 4 starch, 145 LCM, 20 barrels of oil. Deviation record: 1 1/8" at 6629'. Bit #5: 7 7/8", V527; 1117', 57 1/4 hours.

1/4 hour	RS.
1/2 hour	Survey
23 1/4 hours	Drilling

8/8/84:

Day #11. Present operation: drilling. Depth today: 7096'. Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 38,000-40,000#. Present drilling rate: 16'/hr. Pump - Liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 47. Wt.: 9.0. W. L.: 8.0. 4% LCM. Mud additives: 61 gel, 2 soda ash, 1 caustic, 1 preservative, 4 starch, 4 thinner, 110 LCM, 50 barrels of oil. No deviation survey. Bit #5: 7 7/8", V527; 1547', 81 hours.

1/4 hour	RS
23 3/4 hours	Drilling

8/9/84:

Day #12. Present operation: drilling. Depth today: 7346'. 24 hour footage: 250'. Formation: Dakota. Drill Collars - No: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: 11'/hr. Pump - Liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 48. Wt.: 9.2. W. L.: 8.0. Mud additives: 47 gel, 1 1/2 soda ash, 4 thinner, 1 starch, 1 caustic soda, 1 preservative, 80 LCM, 20 barrels of oil. Deviation record: 1° @ 7316'. Bit #5: 7 7/8", V527; 1767', 96 hours. Bit #6: 7 7/8", F2; 30', 2 1/2 hours.

1/4 hour	RS
6 1/2 hours	Trip and survey. Wash 15'.
17 1/4 hours	Drilling

8/10/84:

Day #13. Present operation: rig up to run casing. Depth today: 7445' TD. 24 hour footage: 99'. Formation: Dakota. Deviation record: 1° @ 7445'. Bit #6: 7 7/8", F2 rerun; 129', 6 1/4 hours.

3/4 hours	Drilling
6 1/2 hours	Trip
3 hours	Circulate
5 hours	Log
1/4 hour	RS
4 3/4 hours	Lay down drill pipe and drill collars
3/4 hour	Rig up to run casing