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AND OFFICE

REDUEST FOR ALLOWABLE AND

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of or well name or number, or transporter, or other such change of cond

Supersedes Old C-104 av Effective 1-1-65

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El Paso Nat	ural	Gas	Comr	oanv		_	1	-				- vc -cm-,	
El Paso Natural Gas Company well produces off or liquids, Unit Sec. Twp. Pge.							P. O. Box 1492, El Paso, TX 79978						
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(Tite DEC 29 1986

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