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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well	API No.	·	-	
Chace Oil Compa	any, In	ic.				·* · ·		30	039 23	422 ~		
Address												
313 Washington	SE, Al	buquer	que, N	ew Me	xico 8	7108						
Reason(s) for Filing (Check pro			<del></del>				et (Please expl	ain)		<del></del>		
New Well	•		Change in	Transpo	rter of:	_	. ,	•			•	
Recompletion		Oil		Dry G			Effe	ctive:	June 3,	1989		
Change in Operator Casinghead Gas Condensate						222002101 0420 07 2505						
<u> </u>		Canngia	2002	COBGE	- L		<del></del>					
If change of operator give name and address of previous operato												
•												
IL DESCRIPTION OF	WELL.	AND LE	<del></del>	<del>,</del>				<del></del>		<del> </del>	<del></del>	
Lease Name	Well No.   Pool Name, Includi						nd of Lease Indian Lease No.					
Jicarilla Triba	#71   27   South Linds			rith Gallup-Dakota 🔉 🛰			e, Federal or Fee 71					
Location												
Unit Letter N		. 22	230	East Ea	om The W	est ,	e and 747	'. <b>T</b> E.	et From The	South	<b>.</b>	
Umi Latei		• •		_ 100.11	OE 116		- au		et lacin inc		Line	
Section 10	Township	, 23	3N	Range	4V	v N	MPM.	Ri	o Arriba	a	County	
				34444			, , , , , , , , , , , , , , , , , , ,				County	
III. DESIGNATION O	E TRAN	SPART!	FR OF O	II. AN	D NATTI	DAT. GAS						
Name of Authorized Transport			or Conder				e address to wi	hick announce	come of this	form is to be a		
Giant Refining (									gton, NM 87499			
							Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural												
	<del>;                                    </del>				P. O. Box 1492, El Pa							
If well produces oil or liquids, nive location of tanks.	N 10 23N 4W			is gas actually connected? When yes			10/2/84					
<u> </u>		<u> </u>	<u> </u>	ł	1	<u> </u>				2/04		
If this production is commingle		iom my d	ther lease or	pool, giv	e comming	ling order numl	ber:		· <del></del>		**	
IV. COMPLETION DA	ATA											
		<b>-</b>	Oil Well	(	Jas Well	New Well	Workover	Deepee	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Con	mpletion ·	- (X)	1	ı		1	1	1	ĺ	Ì	İ	
Date Spudded		Date Con	npl. Ready to	Prod.		Total Depth		<del></del>	P.B.T.D.		<del></del>	
Elevations (DF, RKB, RT, GR,	etc.)	Name of	Producing Fo	constice		Top Oil/Gas Pay			Tubing Depth			
Performices						1			Depth Casi	og Shoe		
										•		
			TIDING	CAST	NG AND	CENTENTI	NG RECOR	<u> </u>	<u> </u>			
HOLE SIZE						CEMIENTI	DEPTH SET	<u> </u>	T	24.0162.07		
TO STEEL STE		CASING & TUBING SIZE				DEPIRSE!			SACKS CEMENT			
		<b>}</b>							<del> </del>			
		<b></b>	·			ļ			ļ			
		ļ				<b></b>			<u> </u>			
						<u> </u>			1			
V. TEST DATA AND I	REQUES	T FOR	ALLOW	ABLE							WEM	
OH WELL Gest man  Data First New Oil Prop To Te	beatern	covery of	total volume	of load.	oil and must	be equal to or	exceed top allo	mable for thi	edito in		- L B   H	
Date First New Oil Run To Ta	Date of T	esi			Producing Me	sthod (Flow, pu	mp, gas lift, i	ec.				
		ļ							MAY 2 3 1989			
Length of Test		Tubing Pr	FESSLITE			Casing Pressure			Choke Size	<del>                                      </del>	303	
-										ON CONDIN		
Actual Prod. During Test	Oil - Bbi				Water - Bbis.			Gas-MCF				
	On a poli								dist.	3		
		<u> </u>				<u> </u>			<u> </u>			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
								<i>p</i>	-	-	Analese terminal	
Testing Method (pitot, back pr.)		Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size			
M ODED ATOD CE	DTIEIC	ATEO	E COM	T T A A	ICE	1		<del></del>	_1			
VL OPERATOR CE		_			NCE	$\parallel$	OIL CON	ISERV	MOITA	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation						11	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is trad and complete to the best of my knowledge and belief						11			REAV o	D 4000		
is true and complete to the best of my knowledge and belief.						Date	Date Approved MAY 23 1989					
1 / 1 / 1 / 1 / 1 / 1						[[				A	,	
Trank a. Willy						В.,	Bu Brief Chang					
Signature Frank A. Welker Vice President Production						∏ gà-	Dy					
						<del>-1</del> 17		SUPER	RVISION	DISTRIC	T#3	
Printed Name 5/19/89						H						
3/ 43/ 03		ENE	:/26c_F	Title		Title						
Date		505	5/266-5	562	<u> </u>	Title						
Date		505			ło.	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each rood in multiply completed wells