SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

30-059-33439
5. LEASE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side)

874.0ft³ (520sxs) 262.0ft³ (175sxs)

UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR			

GEOLOGICAL SURVEY				Contract	#362 398	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
ia. TYPE OF WORK	RILL 🖾	DEEPEN [PLUG BAC		Jicarill 7. UNIT AGRBEMENT N	a Apache
b. TYPE OF WELL	GAS []	o-mingled	SINGLE MULTIP		8. FARM OR LEASE NA	M E
W.B.Martin	& Associates, Ir	IC •			9. WELL NO.	
3. ADDRESS OF OPERATOR					#30Martin-W	
2110 N Sull 4. LOCATION OF WELL (I	ivan, farmingtor Report location clearly and	, NM 87401 In accordance wit	h any State requirements.		Wildcat	Sallin Daket
	O FSL and 1660 F	EL.	MAR 141984		11. SEC., T., R., M., OR AND SURVEY OR AL	BLK.
At proposed prod. zo	one	BUR	EAU OF LAND HANNED WE RMINGS BESOURCE ARE		SWSE Sec T23N R4W	. 15
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE TEROTROF ARE	E.A.	12. COUNTY OR PARISH	13. STATE
15 miles NW	of Cuba			ì	Rio Arriba	NM
15. DISTANCE FROM PROI LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.	BT	100'	16. NO. OF ACRES IN LEASE + 1280			40
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON TO	DRILLING, COMPLETED, _	20'	19. PROPOSED DEPTH + 7241			
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		RILLING OPERATIONS AUTHOR UBJECT TO COMPLIANCE WITH			
23.	1		GENERALEREOUTEGENISGRA		s action is subject in	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	appe	eal parantity of Charles	administrativ e
12½	9 5/8	32	± 250	206	.50ft ³ (175sxs	§ 290.
	I	ı	1 L		7	

5140

Proposed Program:

- Drill $12\frac{1}{4}$ to $\frac{1}{2}$ 250. Run and set 9 5/8" casing. Circulate cement to surface WOC 12hrs
- Install and pressure test BOP to 1000psi
- Drill 8 3/4 hole to $\frac{1}{2}$ 5140 with low solids/low water loss mud. Run and set 7" intermediate. WOC 12hrs.
- Drill $6\frac{1}{4}$ " hole to 7241' with Air (30%N₂). run and set $4\frac{1}{2}$ liner. WOCT

11.6

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

BIGNED W. B. Marty . TITLE	Operator 02/24/84
(This space for Federal or State office use)	- APPROVED
PERMIT NO. DECEIV	AS AMENDED
APPROVED HY APR 2 TF 1/98.	
CONDITIONS OF APPROVAL, IF ANY: OIL CON. [DIV. Anny & Church
shot DIST. 3	FARMINGTON RESOURCE AREA
N	Mocc

STATE OF NEW MEXICO TRGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

		All distances must be fr	om the cuter hound	Sarles of the Secti	lem.	
Operator			Legse			Well No.
	IN & ASSOCIAT		MARTIN-WHI	TAKER		30
Unit Letter	Section	Township	Range	County		
() Actual Footage Loca	15	23N	LtW	Rio	Arriba	
900		outh line and	1660	_	n	
Ground Level Elev:	Producing For		P001	feet from the	East	line Dedicated Acreage:
724 2	G4/14p	- DAKetA	Wilder	at .		160 40
1. Outline the		ted to the subject w	ell by colored p	encil or hachure	marks on the	
2. If more th interest an	an one lease is	dedicated to the wel	ll, outline each a	and identify the	ownership tl	nereof (both as to working
dated by co	ommunitization, u	nitization, force-pool	ing. etc?		interests of	all owners been consoli-
Yes		nswer is "yes," type o				
If answer i	s "no," list the necessary.)	owners and tract desc	criptions which h	ave actually be	en consolida	ated. (Use reverse side of
No allowab	le will be assigne	ed to the well until al	l interests have	been consolida	ted (by com	munitization, unitization,
sion.	ing, or otherwise)	or until a non-standar	d unit, eliminati	ng such interes	ts, has been	approved by the Commis-
	+ 0 00 50 1					CERTIFICATION
	BEIVE		1	I	I hereby c	ertify that the information con-
		ע ו				ein is true and complete to the
۸ الما الما	PR2 71984		ì			knowledge and belief.
H	-114				1	
Oll	CON. DIV.				Nome	
	DIST. 3		CETVE	=	W.B.7	Nort 1
	1		MAR 12 1984		Position	dit
	l Sec	i	OF LANGE SUBSTITUTE	SEMEONT FRIEA	Company W.B.	Mant , associalis
			í		Date 2/2	1/84
	1	15				certify that the well location his plat was plotted from field
	1		1		notes of a	ctual surveys made by me or upervision, and that the same of correct to the best of my
			/		knowledge	and belief.
	 		1660),	Date Surveys	6 - P - P - P - P - P - P - P - P - P -
	1	\times			Registered P	ary 22, 198b rofessional Engineer
	1		800		Fred B	Kerr Jr.
·	Scale	e: 1"=1000'			Gertificate N	ALL NEW YORK

