

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>AMENDED with</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>** & Brackets</u>
2. NAME OF OPERATOR W.B. Martin & Associates, Inc.							
3. ADDRESS OF OPERATOR 709 North Butler, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with State regulations) At surface 900' FSL and 1660' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 4/25/84			
15. DATE SPUDDED 5/23/84				16. DATE T.D. REACHED 6/11/84		17. DATE COMPL. (Ready to prod.) 9/21/84	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7242' GR				19. ELEV. CASING HEAD 7242' GR			
20. TOTAL DEPTH, MD & TVD 7240'		21. PLUG, BACK T.D., MD & TVD *** (7238')		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-7240	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup-5596'-6739 Dakota 7022'-7074'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Gamma Ray, BHC, CCL, CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32#	268'	12 1/4"	206.50ft ³		N/A	
7"	** (26#)	*** (5359')	8 3/4"	*** (855ft ³ 50/50 poz)		3 N/A	
4 1/2"	11.60#	*** (7238')	6 1/2"	316ft ³ 10-1		N/A	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
4 1/2"	5259'	7238'	316ft ³				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	7115'	N/A					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
*** (5596-5729 .41x66)				DEPTH INTERVAL (MD)			
*** (5911-6247 .41x89)				AMOUNT AND KIND OF MATERIAL USED			
6684-6739 .41x36				** (5596-5729) 16bbbls Acid			
7022-7074 .41x36				** (5911-6247) 67,000 gal. 86,000# sand			
				6684-7074 75,000 gal. 57,500# sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/21/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/21/84	HOURS TESTED 24hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 63	GAS—MCF. 60	WATER—BBL. 2bbbls	GAS-OIL RATIO 980-2
FLOW. TUBING PRESS. 50#	CASING PRESSURE 50#	CALCULATED 24-HOUR RATE →	OIL—BBL. 61	GAS—MCF. 60	WATER—BBL. 2	OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Mr. David Green	
35. LIST OF ATTACHMENTS Deviation Affidavit							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W.B. Martin</u>		TITLE Operator		DATE 10/25/84			

*(See Instructions and Spaces for Additional Data on Reverse Side)