## DISTRIBUTION JANTA FE FILE J.S.Q.S. AND OFFICE RAMSPORTER DIL BAS JPERATOR

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR/ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL O

3104/WV

PERATOR	AUTHORIZATION TO	O TRANSPORT OIL AND	NATURAL GAS			
perator	Associates, Inc.					
ddress		201	6	en en Wein		
709 North But	ler, Farmington, NM 874		(Please suppl)	EGEIVE	j	
Well	Change in Transporter		The state of the s	NOV 0 71984		
ecompletion	Dry Gas	Con DIV				
	Casinghead Gas	Condensate		DIST. 3		
change of ownership give n i address of previous owner	f					
SCRIPTION OF WELL						
Martin-Whittaker	34 S. Lindri	ithiGa Tupi-Yakota	Kind of Le		Lease N	
cotion			State, Fede	Federal Federal	398	
Unit Letter 0 :_	990' Feet From The Sout	th Line and 1650'	Feet Fro	m The		
Line of Section 16	Township T23N A	ange 4W	NMPM Rio A	rriba	C	
SIGNATION OF TRANS	PORTER OF OIL AND NATU	PAI CAS			Count	
me of Authorized Transporter	of Oil XX or Condensate	Address (Give ad	dress to which app	roved copy of this form is t	o be sent)	
Giant Refining Co	of Casinghead Gas (XX) or Dry Gai			on, NM 87499		
El Paso Natural Ga			92, El Paso,	roved copy of this form is so TX 79978	o be sens)	
e location of tanks.		Rge. Is gas actually co	Is gas actually connected? When 10.100.104			
	d with that from any other lease	<u> </u>	<del></del>	10/30/01		
MPLETION DATA						
Designate Type of Comp	letion = (X)	Mork	over Deepen	Plug Back   Same Res	v. Ditt. Res	
• Spudded 7/01/84	Date Compl. Reedy to Prod. 11/02/84	Total Depth 7150		P.B.T.D. 7148'		
rotions (DF, RKB, RT, GR, e	ic., Name of Producing Formation	Top Oil/Gas Pay				
7089' GR	Gallup-Semilla	5842'		Tubing Depth		
(1.994 91 98 LOM 2	4 46,45, 50,52,54,56,60 3.7.9,11,13) (6093,45,97	() (5891),92,93,94,95 () () () () () () ()	, 96,97, 99,590	C) Depth Casing Shoe		
	TUBING, CASIN	G, AND CEMENTING RE	CORD	3) (1.4)		
HOLE SIZE	CASING & TUBING SI		TH SET	SACKS CEME	ENT	
7 7/8"	9 5/8" 5½"	<del>262</del> 242 7148'	<u> </u>	206.50ft <sup>3</sup>		
	1 27-			1550.57 €		
T DATA AND REQUEST	FOR ALLOWARIE COM	6344				
WELL First New Oil Run To Tonks	able for	ust be after recovery of total r this depth or be for full 24 i	hours)		reed top ello	
11/02/84	11/03/84	Producing Method (	Producing Method (Flow, pump, gas lift, esc.) Pump i ng			
th of Teet	Tubing Pressure	Cosing Pressure		Chose Size		
24hrs	50#	50#   Water - Bble		3/4"		
44bbls	34bb1s	10bbls		65mcf		
WELL						
J Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/A	<b>ACF</b>	Grevity of Condensate		
ag Method (pitot, back pr.)						
	Tuhing Pressure (Shet-in)	Casing Pressure (S	bet-in)	Choke Size		
IFICATE OF COMPLIANCE		OIL	OIL CONSERVATION DIVISION			
an accelent that the color				OV - 7 1984		
by certify that the rules and regulations of the Oil Conservation on have been complied with and that the information given is true and complete to the best of my knowledge and belief.						
is true and complete to	the best of my knowledge and be	elief. BY	Original Signed	by FRANK T. CHAVEZ		
	. 1	TITLE		SUPERVISOR DISTRICT # 3	<del></del>	
WB. Tilan	t 4	11		ompliance with MULE 1		
ري	mastro)	well, this form m	nust be accompan	able for a newly drilled of the control of the cont	or deepened se deviation	
<u>Operator</u>	Tiele)	All sections	of this form mus	ience with RULE 111.	y for allow-	
11/05/84		able on new and	recompleted wel	ils. III, and VI for changes		
	Dase;	well name or num	ber, or transports	it, or other such change o	f condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.