VERGY AND MINERALS DEPARTMEN	Form C-104 OIL CONSERVATION DIVISION P. O. BOX 2088			
FILE U.S.U.S.	SANTA FE, NEW MEXICO 87501			
THANSPORTER OIL OAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operation office GREAT WESTERN RE Address				
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership X	·			
If change of ownership give name and address of previous owner	709 North Butler W. B. Martin & Associates, Inc. Farmington, NM 87401			
DESCRIPTION OF WELL AN	Weil No. Pool Name, including Formation Kind of Lease Time 11 Amount 11			
Martin-Whittaker Location	32 S. Lindrith Gallup-Dakota Ext. State, Federal or Fee (Federal)			
· · · · · · · · · · · · · · · · · · ·	690 Feet From The North Line and 1690 Feet From The West Township 23N Range 4W NMPM Rio Arriba			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS			
Giant Refining Compan	The state of the s			
El Paso Natural Gas C				
If well produces oil or liquids, give location of tanks.	C 1 16 23N 4W Yes 10/30/84			

illa Apache Leose No 398 Federal) st County 111 this form is to be sent) 87499 this form is to be sent) 9978 84 IV. COMPLETION DATA Oll Well Gas Well New Well Same Res'v. Diff. Res' . Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7166' KB 7/1/84 8/18/84 7165' KB Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 5902 Tubing Depth 7050' GR 6655' KB Gallup-Semilla Perforations Depth Casing Shoe 5902-12', 6011-27, 6112-16, 6589-94' 7165' KB TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT $\frac{42 \text{ KB}}{206.5'^{3}\text{Cl B}} = \frac{2\% \text{ CaCl}_{2}}{(2 \text{ stage})94.2'^{3}50/50 \text{ Poz} + 480'^{3}10-1\text{Thix}}$ and $\frac{314'^{3}50/50}{20} = \frac{314'^{3}50/50}{20} = \frac{314'^{3}50/50}{$ 121" 9-5/8" casing 32# 242 KB 5}" casing 17# 7-7/8<mark>'</mark>' 2-3/8" tubing 6655' KB

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casina Pressure Choke Size # mp GM - MCF Oil-Bble. Actual Prod. During Test Water - Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Greatly of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

Kathy Carten

7/24/86

Engineering Assistant

I hereby certify that the rules and regulations of the Oil Conservation

(Signature)

(Title)

(Date)

APPROVED

OIL CONSERVATION DIVISION

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SUPERVISOR DISTRICT

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.