

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2140' FSL x 870' FEL

At top prod. interval reported below Same

At total depth Same

FARMINGTON DIST.
DS
DAS
DE
NDC
SL
DGS
1-303-235
NOV 8 1984
RECEIVED
WFD

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal 396

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. TERM OR LEASE TERM

Jicarilla Tribal 396

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/SE Sec. 17, T23N, R3W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED

7/8/84

16. DATE T.D. REACHED

7/22/84

17. DATE COMPL. (Ready to prod.)

9/10/84

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

7376' KB

19. ELEV. CASINGHEAD

7363' GR

20. TOTAL DEPTH, MD & TVD

7592'

21. PLUG BACK T.D., MD & TVD

7551'

22. IF MULTIPLE COMPL., HOW MANY*

single

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6180'-7406'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR-DIL-SP-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	326'	12-1/4"	378 c.f. Class B, 2% CaC ₂	
5-1/2"	15.5# K-55	7592'	7-7/8"	Stage 1: 839 c.f. Pozzolanic 50:50 poz & tailed in w/118 c.f. Class B Neat (Cont. on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7409'	

31. PERFORATION RECORD (Interval, size and number)

7406'-7386', 7316'-7282', 2 jsf, .45";
6452'-6416', 6376'-6320', 6280'-6180',
1 jsf, .45", total of 300 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(7282'-7406')	68,000 gal 30# gel & 85,000# 20-40 sand
(6180'-6452')	144,000 gal. 30# gel & 176,000# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/9/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/10/84	24	11/64"	→	20.5	250	6.5	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
350 psig	900 psig	→	20.5	250	6.5	43'	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED

B. D. Shaw

TITLE

Administrative Supervisor

DATE

11/2/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

28. Stage 2: 2,285 c.f. Pozzolanitic 65:35 poz and tailed in with 118 c.f. Class B. Neat

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2750'	2836'	Estimated (not logged)			
Fruitland	2836'	3033'				
Pictured Cliffs	3033'	3100'				
Cliffhouse	4612'	4680'				
Menefee	4680'	4952'				
Point Lookout	4952'	5347'				
Gallup	6176'	6500'				
Dakota	7280'	7410'				