

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Tribal 396	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060' FSL X 1820' FWL		8. FARM OR LEASE NAME Jicarilla Tribal 396	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7357' GR		10. FIELD AND POOL, OR WILDCAT West Lindrith-Gallup-Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Sec. 17, T23N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

Completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 8-17-84. Total depth of the well is 7557' and plugback depth is 7500'. Pressure tested production casing to 3850 psi. Perforated the following intervals: 7335'-7322', 7270'-7262', 7246'-7220', 2 jspf, .45" in diameter, for a total of 94 holes. Fraced interval 7220'-7335' with 55,000 gal 30# gel and 70,000 # 20-40 mesh sand. Perforated the following intervals: 6408'-6372', 6332'-6274', 6256'-6132', 1 jsp2f, .45" in diameter, for a total of 109 holes. Fraced interval 6132'-6408' with 60,000 gal pad, 105,000 gal gelled water, and 190,000 # 20-40 sand.

Perforated the following interval: 6020'-5920', 1 jsp2f, .43" in diameter, for a total of 50 holes. Fraced interval 5920'-6020' with 65,856 gal gelled water and 66,700 # 20-40 sand and 5,500# resin sand.

Landed 2-7/8" tubing at 7318' and released the rig on 10-18-84.

RECEIVED  
JAN 17 1985

OIL CON. DIV.  
DIST. 3

RECEIVED  
NOV 14 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED B. D. Shaw

TITLE Admin. Supervisor

DATE 11-12-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE  
NOV 30 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV

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