

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'B' - 510' FNL & 2153' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	
TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

□ □ □ □ □ □ □ B

RECEIVED (NOTE:

SEP 11 1993

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE Jicarilla Contract #47	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla Tribal Contract #47	
9. WELL NO. 11	
10. FIELD OR WILDCAT NAME South Lindrith Gallup Dakota	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 13, T23N, R4W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7404' GR	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded with Arapahoe Drilling Company rig #11 on September 5, 1984 at 7:00 P. M. Ran 5 joints of 8 5/8", 24#, J-55 casing set at 226'. Cemented with 200 sks (236 CF) of Class B neat, 1/4 lb/sk Flocele, 3% calcium chloride. Circulated 3 barrels to surface. Plug down at 1:45 A. M. on September 6, 1984.

RECEIVED

SEP 25 1984

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED E. W. Murphy TITLE President

DATE September 6th 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR REPO

SEP 24 1984

***See Instructions on Reverse Side**

NMOCC

FARMINGTON RESOURCE AREA

BY



CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

(505) 266-5562

WELL HISTORY

NAME:

Chace Oil Company, Inc.
Jicarilla Apache 47-11

LOCATION:

Unit 'B', 510' FNL & 2153' FEL
Section 13, T23N, R4W
Rio Arriba County, New Mexico

ELEVATION:

7404' GR

ESTIMATED FORMATION TOPS:

Ojo Alamo	2660'
Pictured Cliffs	3057'
Chacra	3429'
Cliff House	4607'
Point Lookout	5205'
Gallup	5867'
Tocito	6879'
Greenhorn	7191'
Dakota 'A'	7289'
Dakota 'D'	7427'
Burro Canyon	7525'

PROPOSED DEPTH:

7625'

6/25/84:

APD submitted.

7/18/84:

APD approved.

7/27/84:

Road and pad construction commenced.

Spudded with Arapahoe Drilling Company rig #11 on September 5, 1984 at 7:00 P. M. Ran 5 joints of 8 5/8" 24# J-55 casing, set at 226'. Cemented with 200 sacks (236 CF) of Class B neat, 1/4 lb/sk Flocele, 3% calcium chloride. Circulated 3 barrels to surface. Plug down at 1:45 A. M. on September 6, 1984.

9/6/84:

Day #1. Present operation: WOC. Depth today: 226'. 24 hour footage: 226'.
Formation: surface. Drill collars - No: 6. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 15,000#.
Rotary - RPM: 75. Weight on bit: all. Pump - liner size: 5 $\frac{1}{2}$ ". Pressure: 800#.
Strokes per minute: 60. Spud mud - Vis: 38. Wt.: 8.6. Mud additives: 40 gel,
16 bnex, 1 lime. Deviation record: 1/2° @ 226'. Bit #1: 12 1/4", OSC1G;
226', 4 hours.

9 hours	Move rig
1 hour	Rig idle
3 hours	Drilling rat and mousehole
4 hours	Drilling surface
1/4 hour	Circulate
3/4 hour	Pull out of hole. Run casing
1 hour	Run casing
3/4 hour	Cementing with Woodco
4 1/4 hours	WOC