

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other

Chace Oil Company, Inc.

313 Washington, SE, Albuquerque, NM 87108

AT SURFACE: UNCL B = 510' FNL & 2153' FEL

**AT TOTAL DEPTH:**

SUBSEQUENT REPORT OF:

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RECEIVED  
SEP 10 1954

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
- FARMINGTON REGIONAL OFFICE -

See Well History attached - Day #17 and casing information.

RECEIVED

SEP 28 1984

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

**SIGNED**

TITLE President

DATE September 24 1984

(This space for Federal or State office use)

**APPROVED BY**

**TITLE**

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

ACQUITTED FOR BORD

**\*See Instructions on Reverse Side**

SEP 27 1984

**NMOCC**

FARMINGTON RESOURCE AREA

BY

CHACE OIL COMPANY, INC.  
313 Washington S.E.  
Albuquerque, New Mexico 87108

Jicarilla Apache 47-11 Well

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9/22/84:

Day #17. Depth today: 7645' TD.

2 hours	Waiting on Go International
3 3/4 hours	Logging
2 hours	Trip in
5 1/4 hours	Laying down drill pipe and drill collars
5 hours	Rig up to run casing
6 hours	Cementing

Ran 182 joints of 4½" 11.6 lb/ft N-80 casing set at 7645' KB.  
Guide Shoe at 7644'. D. V. tool at 7599'. Cement baskets  
at 6752', 5156', 4574', 2730'. First stage: pumped 20 bbls.  
Flo-chek 2l. Cemented first stage with 1050 sks (1501 CF)  
50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt.  
Plug down at 2:15 A. M. on 9/22/84. Opened DV tool.  
Circulated upper stage 3 hours. Second stage: pumped 20  
bbls. Flo-chek 2l. Cemented second stage with 400 sks  
(932 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite.  
Tailed in with 50 sks (59 CF) Class B neat. Plug down  
at 6:03 A. M. on 9/22/84. Circulated 15 bbls cement  
to surface.