

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☒ Comingled

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

W.B. Martin and Associates

3. ADDRESS OF OPERATOR

709 N. Butler, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

970' EML and 1850' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR VILLAGE

22 miles NW of Cuba, N.M.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

970'

16. NO. OF ACRES IN LEASE

2560

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

125'

19. PROPOSED DEPTH

6750'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

DRILLING OPERATIONS AUTHORIZED AREA 6587' GR

17. NO. OF ACRES ASSIGNED TO THIS WELL

16040

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

Dependant Upon Approval

SUBJECT TO COMPLIANCE WITH ATTACHED

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative

"GENERAL REQUIREMENTS"

appeal pursuant to 30 CFR 290.4

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12"	9 5/8"	32#	250'	206.50 ft ³
8 3/4"	7"	23#	4720'	1100.00 ft ³
6 1/2"	4 1/2"	11.60#	6750'	320.00 ft ³

Proposed Operation

1. Drill 12 1/4" hole to 250' with spud mud. Run and cement surface. WOC 12 hours. Pressure test 30F to 1000 PSI.
2. Drill 8 3/4" hole to 4720' with low solids-low water loss mud. Run and set 7" casing. WOC 12 hours.
3. Drill 6 1/2" hole to 6750' with air. Run and cement 4 1/2" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W.B. Martin

TITLE

Operator

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ch 2

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 27 1984
OIL CON. DIV.
DIST. 3
APPROVED
DATE JUL 25 1984
AS AMENDED
JUL 25 1984
Stan McKee
AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

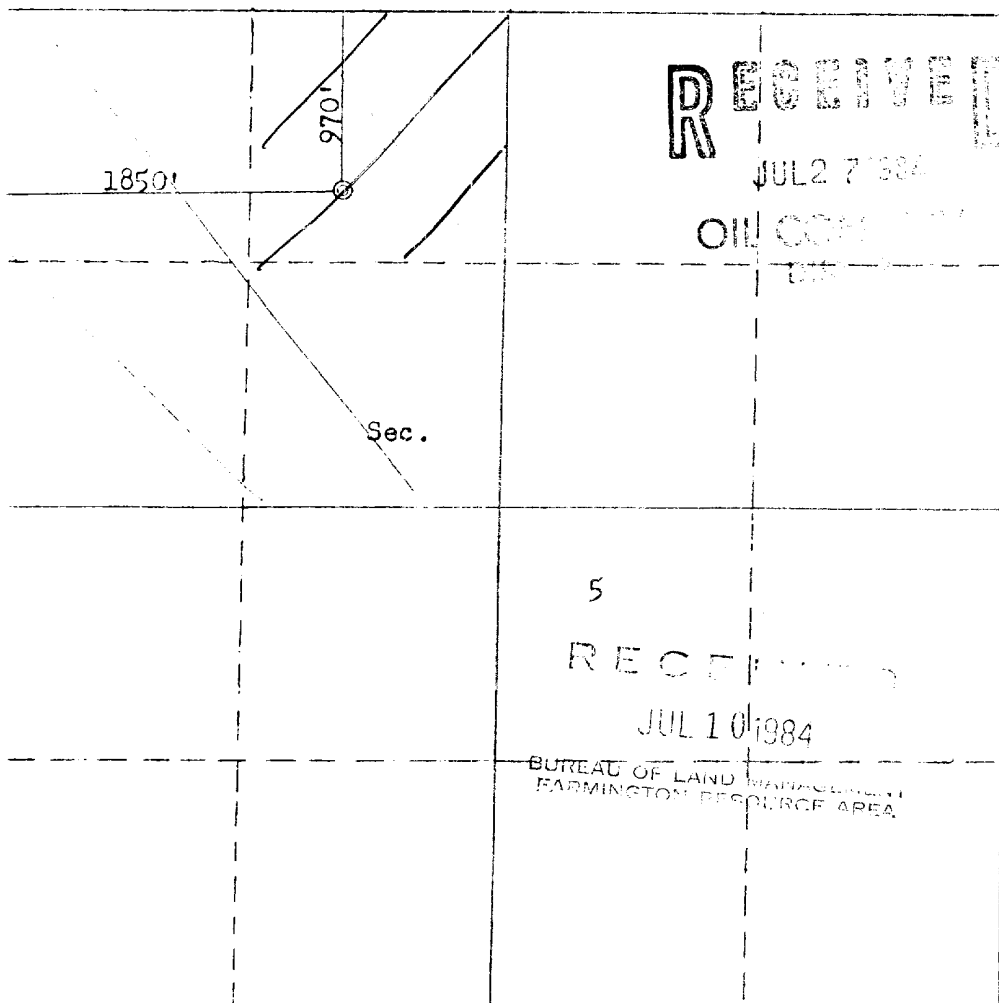
Operator W. B. MARTIN & ASSOCIATES, INC.			Lease MARTIN-WHITAKER		Well No. 57
Section Letter 5	Section 5	Township 23N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 370 feet from the North line and 1850 feet from the West line					
Ground Level Elev. 6587	Producing Formation Gallup-Dakota		Pool Wildcat		Dedicated Acreage: 40.160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>Paul Whitaker</i>
Position	President
Company	W.B. Martin & Associates
Date	July 2, 1984
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 28, 1984
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i>
Certificate No.	3950

