UNITED STATES 5. LEASE TMENT OF THE INTERIOR Tribal Contract #71

DEPARTMENT OF THE INTERIOR	D 11 2 2
	Tribal Contract #71
GEOLOGICAL SURVEY	6, IF INDIAN, ALLOTTEE OR TRIBE NAME
	- <u>Jicarilla Apache</u>
SUNDRY NOTICES AND REPORTS ON WELLS /	7. UNIT AGREEMENT NAME
	1 3 3 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331—C for such proposals.)	8. FARM OR LEASE NAME
1. oil G gas G	
1. OII Sas Cother	Jicarilla Tribal Contract 471
2. NAME OF OPERATOR	9. WELL NO. 日本日本 日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日
	177,77
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME TO THE
3. ADDRESS OF OPERATOR 87108	South Lindrith Gallup Dakota
313 Washington, SE, Albuquerque, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA = 5 6 5 ba
below.)	Section 10, T23N, R4W
AT SURFACE: Unit 'P' - 370' FSL & 780' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	- 44 APINO - 물론입을 두 오림됐다
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7455' GR \$517 8 2 305
TEST WATER SHUT-OFF \(\square\)	o construction of the cons
FRACTURE TREAT	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
* SHOOT OR ACIDIZE	a tou year touck blus blus of of of of
DEDAID WELL	
PULL OR ALTER CASING	
MULTIPLE COMPLETE	Change on Form 9-330.) The bender of the ben
CHANGE ZONES	CHORDS AND THE RESIDENCE OF THE PROPERTY OF TH
ABANDON*	1) 15004 1
(other) BB. LAU OF TARKE	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent.)	nt to this work.)*
,	bit Scale of the second of the
Spudded with Arapahoe Drilling Company rig #11 at 3:15	trad of elast to easie the to easie the to easie the to easie to the e
on $10/7/84$. Ran 5 joints of 8 5/8" 24# K-55. 2081 set	at at solution of the solution
221'. Cemented with 170 sks (200 CF) Class B neat. 1/	4 lb/sk
Flocele, 3% calcium chloride. Circulated 3 bbls. to s	surface.
Plug down at 9.15 D M	TO NOT THE WAY OF THE PARTY OF
Plug down at 9:15 P. M. DEGE	A 1b/sk A 1
	withind the well in the well in the well in the condition of the world in world in the world in
00700	thinduz not bungized by the learning of garden work and sold of the learning of the learning of garden to the learning of garden to be learning to both the learning of garden to the learning of garden to be learning to both the learning of garden to be learning to both the learning to both the learning to both the learning to be learn
OCT 22	1984 " 역 역 기계
	Total Litz
OIL CON	or bur of
D10=	bongic black on the state of th
Subsurface Safety Valve: Manu. and Type	Del W == - Ft.
18. I hereby sectify that the foregoing is true and correct	10/8/8 to apply in 10/8/8 to app
	den teles
SIGNED . C. July TITLE President	
(This space for Federal or State off	E
(Inis space for Federal or State off	
APPROVED BY TITLE	DATE DATE DATE
CONDITIONS OF APPROVAL, IF ANY:	
	ACCEPTED STATE DESCRIPTION
	ACCEPTO FOR OFF COME IS
*See Instructions on Reverse S	OCT 1 9 1984 = =

NMOCC

FARMINGTON RESOURCE AREA

CHACE OIL COMPANY, INC.



313 Washington S.E. Albuquerque, New Mexico 87108 (505) 266-5562

WELL HISTORY

NAME:

Chace Oil Company, Inc. Jicarilla Apache 71-35

LOCATION:

Unit 'P' - 370' FSL & 780' FEL

Section 10, T23N,R4W

Rio Arriba County, New Mexico

ELEVATION:

7455' GL

ESTIMATED FORMATION TOPS:

0.jo 2856 Pictured Cliffs 30991 Chacra 34571 Cliff House 46291 Point Lookout 52251 Gallup 5917' Tocito 69321 Greenhorn 72551 Dakota 'A' 73491 Dakota 'D' 74791 Burro Canyon 75831

PROPOSED DEPTH:

76651

8/2/84:

APD submitted.

8/28/84:

APD approved.

9/21/84:

Road and pad construction commenced.

10/7/84:

Spudded with Arapahoe Drilling Company rig #11 at 3:15 P. M. on 10/7/84. Ran 5 joints of 8 5/8" 24# K-55, 208' set at 221'. Cemented with 170 sks (200 CF) Class B neat, 1/4 lb/sk Flocele, 3% calcium chloride. Circulated 3 bbls. to surface. Plug down at 9:15 P. M.