

Revised 10-1-83  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

MAY 14 1985

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit 'D' - 510' FNL & 560' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7322' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #4

9. WELL NO.

11-17

10. FIELD AND POOL, OR WILDCAT

South Lindrith, Gallup, Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 13, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

Status Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached - Day #4 through Day #6.

RECEIVED  
MAY 23 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE May 14, 1985

DATE MAY 20 1985

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or claim.

5/11/85:

Day #4. Present operation: drilling. Depth today: 3600'. 24 hour footage: 606'.  
No formation given.

Drill Collars: No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 58,000#.

Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 36'/hour.

Pump - Liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 56.

Mud - Vis: 36. Wt.: 9.0. W. L.: 9.6. No mud additives given.

Deviation record: 1 1/4° @ 2994'. 1 1/2° @ 3529'.

Bit #2: 7 7/8", V527; 2767', 38 1/4 hours.

Bit #3: 7 7/8", V527; 606', 17 hours.

4 1/2 hours Trip for bit

2 hours Work on rotary table

1/2 hour Surveys

17 hours Drilling

5/12/85:

Day #5. Present operation: drilling. Depth today: 4300'. 24 hour footage: 700'.  
No formation given.

Drill collars - No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 48,000#.

Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 27'/hour.

Pump - Liner size: 5 1/2. Pressure: 1,100. Strokes per minute: 56.

Mud - Vis: 36. Wt.: 9.0. W. L.: 8.8. No mud additives given.

Deviation record: 1 1/4° @ 4052'.

Bit #3: 7 7/8", V527; 1306', 40 1/4 hours.

1/4 hour Rig service

1/2 hour Surveys

23 1/4 hours Drilling

5/13/85:

Day #6. Present operation: drilling. Depth today: 4822'. 24 hour footage: 522'.  
No formation given.

Drill collars - No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 48,000#.

Rotary - RPM: 60. Weight on bit: 35,000#. Present drilling rate: 32'/hour.

Pump - Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 54.

Mud - Vis: 36. Weight: 9.2. Water Loss: 9.0. 2/32 cake.

Mud additives: 70 gel, 1 1/2 soda ash, 1 preservative, 4 thinner, 3 starch.  
1 caustic soda, 20 barrels of oil.

Deviation record: 1° @ 4607'; 1 1/4° @ 4729'.

Bit #3: 7 7/8", V527; 1735', 55 1/4 hours. Bit #4: 7 7/8", V537; 93', 3 1/2 hours.

1/4 hour Rig service

1/2 hour Surveys

4 3/4 hours Trip and survey. Wash 20' to bottom.

18 1/2 hours Drilling