5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Jicarilla Tribal Contract #71	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Xicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas other	Jicarilla Tribal Contract #71 9. WELL NO.	
2. NAME OF OPERATOR	1 70 – 38	
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	South Lindrith Gallup Dakota	
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) Unit 'K', 1980' FWL & 1980' FSL	Section 9, T23N,R4W	
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	Rio Arriba New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 5 1945 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	1	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L7056 ' GR	
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9–330.)	
MULTIPLE COMPLETE		
CHANGE ZONES	- 1100 - 12 - 학교원회 - 최고철학회의 표정되는 - 휴스트인기	
(other) Spud		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is determined to the complete of t	lirectionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertine	nt to this work.)* 글로 하는 그 문자를	
Spudded with Arapahoe Drilling Company rig #	11 a+ 4.30 D @ M = on	
September 22, 1984. Ran 5 joints of 8 5/8" 24# K-55 casing, 210 6		
set at 223' KB. Cemented with 175 sks (207)		
1/4 lb/sk Flocele, 3% calcium chloride witho		
Pumped 80 sks (94 CF) down back side and ci		
surface. Plug down at 9:30 P. M.	The state of the s	
7 12	WEIN FEEE & SEE	
Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type	orbitosa con processor de la granda de la gr	
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10 707	The that the probability of the that the the control of the same o	
	DIV.	
CU CON	4. Div	
Subsurface Safety Valve: Manu. and Type	7. 3 Set @ 55 Ft.	
18. I hereby certify that the foregoing is true and correct		
	Sout-office 24 10045	
SIGNED TITLE President	<u> 「計画性なる」型字(有量器)</u>	
(This space for Federal or State of	fice use)	
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD	
	동 \$桓巴 2 活 198 최 국 후	

*See Instructions on Reverse Side

FARMINGTON REDUCTION AREA

V

CHACE OIL COMPANY, INC.



313 Washington S.E.

Albuquerque, New Mexico 87108

(505) 266-5562

WELL HISTORY

NAME:

Chace Oil Company, Inc. Jicarilla Apache 71-38

LOCATION:

Unit 'K', 1980' FWL & 1980' FSL

Section 9, T23N,R4W

Rio Arriba County, New Mexico

ELEVATION:

7056' GR

ESTIMATED FORMATION TOPS:

Ojo Alamo	22061
Pictured Cliffs	2642'
Chacra	29951
Cliff House	4158'
Point Lookout	4790'
Gallup	5464 '
Tocito	65861
Greenhorn	6780'
Dakota 'A'	68781
Dakota 'D'	70001
Burro Canyon	7100

PROPOSED DEPTH:

72001

7/19/84:

APD submitted.

9/10/84:

APD approved.

9/11/84:

Road and pad construction commenced.

9/22/84:

Spudded with Arapahoe Drilling Company rig #11 at 4:30 P. M. on September 22, 1984. Ran 5 joints of 8 5/8" 24# K-55 casing, 210' set at 223' KB. Cemented with 175 sks (207 CF) of Class B neat, 1/4 lb/sk Flocele, 3% calcium chloride without circulating cement. Pumped 80 sks (94 sks) down back side and circulated 2 bbls to surface. Plug down at 9:30 P. M.