

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'K', 1980' FWL & 1980' FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations, and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #1 through Day #4.

RECEIVED
OCT 01 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 28 1984

NMOCC

FARMINGTON RESOURCE AREA

RV

SM

9/23/84:

Day #1. Present operation: WOC. Depth today: 225'. 24 hour footage: 225'.

Formation: surface. Spud mud. Mud additives: 25 gel, 2 lime. Deviation

record: 3/4° @ 225'. Bit #1: 12 1/4, OSC, 225', 2 1/4 hours.

2 hours Rig down. Set slips and cut off.

8 hours Move and rig up

1 hour Drill rat and mousehole.

2 1/4 hours Drill surface

3/4 hours Trip out

1 hour Run 8 5/8" casing

1/2 hour Cement

8 1/2 hours WOC

9/24/84:

Day #2. Present operation: drilling. Depth today: 1625'. 24 hour footage: 1400'.

Formation: sand and shale. Drill collars: 21. Size: 6". Bore: 2 1/4. Weight: 50,000#.

Rotary - RPM: 65. Weight on bit: 10,000-25,000#. Present drilling rate: 60'/hr.

Pump - liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60. Mud - Drilling

with water. Mud additives: 10 gel, 10 bnex. Deviation record: 1/2° @ 727'.

1 1/4° @ 1222'. Bit #2: 7 7/8", V527; 1400', 19 1/2 hours.

3 hours WOC

1/2 hour Trip

1 hour Survey

19 1/2 hours Drilling

9/25/84:

Day #3. Present operation: drilling. Depth today: 2555'. 24 hour footage: 930'.

Formation: sand and shale. Drill collars - No: 21. Size: 6". Bore: 2 1/4. Weight:

50,000#. Rotary - RPM: 70. Weight on bit: 25,000#. Present drilling rate: 30'/hr.

Pump - Liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 34.

Wt.: 8.8. W. L.: 8.0. No additive information available. Deviation record:

1° @ 1716'; 1 3/4° @ 2244'. Bit #2: 7 7/8", V527; 2014', 30 hours. Bit #3:

7 7/8", FP52; 311', 10 hours.

1/4 hour RS. Check BOP.

3/4 hours Surveys and trip for bit

20 1/2 hours Drilling

9/26/84:

Day #4. Present operation: drilling. Depth today: 3450'. 24 hour footage: 895'.

Formation: sand and shale. Drill Collars: - No: 21. Size: 6". Bore: 2 1/4.

Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling

rate: 30'/hour. Pump - Liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60.

Mud - Vis: 36. Wt.: 9.0. W. L.: 8.0. Mud additives: 40 gel, 1/2 soda ash,

2 caustic, 2 thinner, 1 bnex, 1 preservative, 20 barrels of oil. Deviation

record: 1 1/2° @ 2865'. 1 1/2° @ 3356'. Bit #3: 7 7/8", FP52, 1206', 33 hours.

1/4 hour RS

1/2 hour Surveys

23 1/4 hours Drilling