

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
Tribal Contract #47
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47
9. WELL NO.
47-15
10. FIELD AND POOL, OR WILDCAT
South Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 11, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit 'G' - 2127' FNL & 2003' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7320' GR
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OF ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #13 through Day #15.

RECEIVED
SEP 05 1985
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Thelley TITLE President DATE 8/28/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1985

*See Instructions on Reverse Side
NMOCG

FARMINGTON RESOURCE AREA
BY [Signature]

Well: Jicarilla 47-15

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87108

Page: Six

Date: 8/27/85

Day # 13 Present operation: tripping Depth today: 7425'

24 hour footage: 180 Formation: not given

Drill Collars: No: 18 Size: 6 1/2 Weight: 55,000# Bore: 2 1/4

Rotary: RPM: 55 Weight on bit: 35,000# Present drilling rate: 0

Pump: Liner size: 5 1/2 Pressure: 700# Strokes per minute: 54

Mud: Vis: 44 Wt.: 9.3 W. L.: 7.0

Mud additives last 24 hours: 10 gel, 3 thinner, 40 bbls oil, 10 bar, 1 soda ash,
2 caustic, 1 preservative, 5% LCM

Deviation survey: 1° @ 7425'

Bit: #6: 7 7/8", FP52; 715', 50 1/2 hours

Break down: 1/4 hour rig service
15 hours drilling
8 3/4 hours trip and wash to bottom

Date: 8/28/85

Day #: 14 Present operation: Tripping in to / knock out bridges Depth today: 7535' TD

24 hour footage: 110' Formation: Dakota

Drill Collars: No: Size: Weight: Bore:

Rotary: RPM: Weight on bit: Present drilling rate:

Pump: Liner size: Pressure: Strokes per minute:

Mud: Vis: 100 Wt.: 9.4 W. L.: 7.0 6% LCM

Mud additives last 24 hours: 70 gel, 2 soda ash, 5 thinner, 1 preservative, 1 caustic
soda, 30 LCM, 10 bar

Deviation survey: 3/4° @ 7535'

Bit: #7: rerun 7 7/8", F45; 110', 10 hours

Break down: 1/4 hour Rig service and check BOP
3 hours Reaming
10 hours Drilling
3 hours Circulate
4 1/4 hours Trip out for logs
1 1/2 hours Rig up and log - Log stopped at 3100'
2 hours Trip in to knock out bridges

Date: 8/29/85

Day #: 15 Present operation: run casing Depth today: 7535' TD

24 hour footage: Formation:

Drill Collars: No: Size: Weight: Bore:

Rotary: RPM: Weight on bit: Present drilling rate:

Pump: Liner size: Pressure: Strokes per minute:

Mud: Vis: Wt.: W. L.:

Mud additives last 24 hours:

Deviation survey:

Bit:

Break down: 1 hour Trip for bridges
2 hours Rig up and log - Log stopped
at 3800'
5 3/4 hours Trip for bridges and trip out
5 1/2 hours Log with Schlumberger
2 hours Trip in
6 hours Lay down drill pipe and drill collars
1 3/4 hours Rig in and run casing