form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

30-039-23666

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Contract 398 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jicarilla 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL X DEEPEN b. TYPE OF WELL OIL SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Jicarilla 398 Robert L. Bayless 9. WELL NO. 3. ADDRESS OF OPERATOR #1 P.O. Box 168, Farmington, NM 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA RECEIVED 560' FSL & 890' FWL At proposed prod. zone Sec. 16, T23N, R4W same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE BUREAU OF LAND MANAGEMENT Rio Arriba NM 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL 1280 16018. DISTANCE FROM PROPOSED LOCATION® 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, FT. 2700' Rotary 0-TDDRILLING OPERATIONS AUTHORIZED ARE 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* SUBJECT TO COMPLIANCE WITH ATTACHED 7030' G.L. "GENERAL RECUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM This action is subject to administrative 23. appeal pursuant to 30 CFR 290. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 9" 7" ft3 23#/ft. 125 Class B, circ. to surface 61/11 2-7/8" 2700' 6.5#/ft 218 ft3 Class B

Will drill 9" hole to 125' and set 125' of 7", 23#/ft J-55 used casing with 41 ft<sup>3</sup> Class B cement, circulated to surface. Will drill 64" hole to 2700' and run 2700' of 2-7/8" 6.5#/ft J-55 EUE casing and cement with 218 ft 3 Class B cement circulated above the Ojo Alamo Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

ESTIMATED TOPS:

Surface

- Clays and Sand

1462' - Ojo Alamo

2203' - Fruitland

2551' - Pictured Cliffs

FFB 13 1035

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

neventer program, it any.			
SIGNED TOUT KEEL	Operator Operator	APPROVED-8	_
(This space for Federal or State office 16e)	ADDROVAL BASE	AS AMENDED	
APPROVED BY	APPROVAL DATE	FEB 0 8 1985	_
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	AREA MANAGER FARMINGTON RESOURCE AREA	

## STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Legee					Well No.			
R. L. BAYLESS			JICARILLA 398					1-18			
Unit Letter	Section	Township	Ploar	· .	County	A mond by a			1		
M Actual Footage Loc	16	2 3 N		ήM	N TO	Arriba					
560		South line and	890	[ooi	t from the	West	:	line			
Ground Level Elev:	Producing For	mation	Pool			_	Dedica	ted Acreage:			
7030	Pictur	ed Cliffs	ватта	rd Pictured	CILLES		L	160	Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>											
dated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer	is "no," list the	owners and tract des	criptions	s which have a	ctually be	en consoli	dated.	(Use reverse	side of		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
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