

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract #71

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit 'E', Section 9, T23N, R4W

1785' FNL & 840' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

7035' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #4 through Day #6.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE

ACCEPTED FOR RECORD
June 13, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUN 17 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMCCC

Date: 6/11/85Day # 4 . Present operation: Drilling . Depth today: 3963'24 hour footage: 921' . Formation: Sand and shaleDrill Collars: No: 20 Size: 5 7/8" Weight: 46,000# Bore: 2 1/4"Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 32'/hourPump: Liner size: 5 1/2" Pressure: 1,100# Strokes per minute: 56Mud: Vis: 34 Wt.: 9.1 W. L.: 7.0Mud additives last 24 hours: 35 gel, 2 soda ash, 3 thinner, 2 caustic soda, 1 preservative, 50 ICM, 4 starch, 20 bbls. oilDeviation survey: 1 1/4° @ 3625'Bit: #3: 7 7/8", V527; 1447', 36 hoursBreak down: 1/4 hour Rig service - BOP1/2 hour Survey1/4 hour Lost circulation at 3322' - Lost 50 bbls.23 hours DrillingDate: 6/12/85Day #: 5 Present operation: Drilling Depth today: 4514'24 hour footage: 551' Formation: Sand and shaleDrill Collars: No: 20 Size: 5 7/8" Weight: 46,000# Bore: 2 1/4"Rotary: RPM: 60 Weight on bit: 35,000# Present drilling rate: 30'/hourPump: Liner size: 5 1/2" Pressure: 1,100# Strokes per minute: 56Mud: Vis: 36 Wt.: 9.8 W. L.: none givenMud additives last 24 hours: 64 gel, 2 soda ash, 3 thinner, 2 starch, 1 preservative, 1 caustic soda, 18 ICM, 40 bbls. oilDeviation survey: 1 1/4° @ 4155'; 3/4° @ 4323'Bit: #3: 7 7/8", V527; 1807', 47 3/4 hours. #4: 7 7/8", V527; 191', 8 1/2 hours.Break down: 1/4 hour RS1/2 hour Survey3 1/4 hours Trip for bit and survey20 hours DrillingDate: 6/13/85Day #: 6 Present operation: drilling Depth today: 5175'24 hour footage: 661' Formation: sand and shaleDrill Collars: No: 20 Size: 5 7/8" Weight: 46,000# Bore: 2 1/4"Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 21'/hourPump: Liner size: 5 1/2" Pressure: 1,100# Strokes per minute: 56Mud: Vis: 36 Wt.: 9.0 W. L.: 8.0Mud additives last 24 hours: 52 gel, 2 soda ash, 3 thinner, 5 starch, 1 caustic soda, 1 preservative, 2 ICM, 40 bbls. oilDeviation survey: 3/4° @ 4786'Bit: Bit #4: 7 7/8", V527; 852', 31 3/4 hoursBreak down: 1/4 hour RS Check BOP1/2 hour Survey23 1/4 hours Drilling