NEW MORICO OIL CONSERVATION CORMISSION REQUEST FOR ALLOWABLE AND

Point C-104	
Supersedes Old C-104	and
Effective 1-1-65	_

FILE U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Chace Oil Company, Inc. Address 313 Washington SE, Albuquerque, NM 87108 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion OII X Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Lecse No Jicarilla Jicarilla Tribal Cont. #47 18 South Lindrith Gallup Dakota State, Federal or Fee Indian 47 Unit Letter north Feet From The Line and Feet From The east 23N Line of Section Township Flange , NMPM. Rio Arriba DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) Petro Source Corporation 8777 E. Via de Ventura, Suite 100, Scottsdale, AZ 85258

Dry Gas Address (Give address to which approved copy of this form is to be se Name of Authorized Transporter of Casinghead Gas 🛆 or Dry Gas El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978 Unit Sec. Twp P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. ٠A · 11 23N 4W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well New Well Gas Well Workover Deepen Same Resty. Diff. Res Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF. RKB, RT. GR, etc.) Name of Producing Formation Top OU/Gas Pay Tubing Depth Ferforguone Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Cosing Pressure Choke Size Actual Pred. During Test Oil-Bhie. Weier - Phie. - MCF * 3 MAR 2 4 GAS WELL Greeky of Condensate Actual Prod. Test-MCF/D Length of Test Bbis. Condensate MMC! DIST. 3

CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation

Tubing Pressure (Shut-in)

commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Vice President, Production

(Date)

(Title) March 23, 1987

Testing Method (pitot, back pr.)

SANTA FE

APPROVED Tra BY. SUPERVISOR DISTRICT 繼 TITLE .

Cosing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe:

OIL CONSERVATION COMMISSION

Choke Size

well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multi