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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

3/29/85
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NOV 26 1985

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
JACK A. COLE

Address
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Casinghead Gas	☐ Dry Gas
		☐ Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name MARCUS	Well No. 4	Pool Name, Including Formation COUNSELORS GALLUP-DAKOTA	Kind of Lease State, Federal or Fee FEDERAL SF	Lease No. -078362
Location Unit Letter E : 1830' Feet From The NORTH Line and 750' Feet From The WEST Line of Section 5 Township 23N Range 6W , NMPM, RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 256, FARMINGTON, NM 87499			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ GAS COMPANY OF NEW MEXICO	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1899, BLOOMFIELD, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 5	Twp. 23N	Rgs. 6W
Is gas actually connected?		When		
YES		OCTOBER 17, 1985		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Dewayne Blancett **DEWAYNE BLANCETT**
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
NOVEMBER 26, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 26 1985
BY **Original Signed by FRANK T. CHAVEZ**
TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XXXX	Workover	Deepen	Plug Back	Some Reev.	DILL Rev
Date Spudded 8/24/85	Date Compl. Ready to Prod. 11/24/85	Total Depth 5855'			P.B.T.D. 5801'			
Interventions (DF, RKB, RT, GR, etc.) 5983' GL 6995' KB	Name of Producing Formation GALLUP	Top Oil/Gas Pay 5534'			Tubing Depth 5544'			
Locations 5534'-5544', 5670'-5680', 5708'-5711', 5735'-5745'					Depth Casing Shoe 5855'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24.0 LB.	266'	230
7-7/8"	4-1/2" 10.50 LB.	5855'	600
	2-3/8"	5544	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/24/85	Date of Test 11/25/85	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS.	Tubing Pressure 250	Casing Pressure 450	Choke Size 3/4"
Oil Prod. During Test	Oil - Bbls. 30	Water - Bbls. -0-	Gas - MCF 150

S WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size