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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-85

3097/10  
**RECEIVED**  
NOV 27 1985  
OIL CON. DIV.  
DIST. 3

Operator Chace Oil Company, Inc.	
Address 313 Washington SE, Albuquerque, NM 87108	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract #47	Well No. 22	Pool Name, Including Formation South Lindrith Gallup Dakota	Kind of Lease Jicarilla State, Federal or Fee Indian	Lease No. 47
Location				
Unit Letter 'L' ; 2284 Feet From The south Line and 855 Feet From The west				
Line of Section 13 Township 23N Range 4W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 13
	Twp. 23N	Pge. 4W
	Is gas actually connected?	When
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded 10/28/85	Date Compl. Ready to Prod. 11/21/85	Total Depth 7438' KB		P.B.T.D. 7394' KB					
Elevations (DF, RKB, RT, GR, etc.) 7285' GR	Name of Producing Formation Gallup Dakota	Top Oil/Gas Pay 5752' KB		Tubing Depth 7238' KB - S.N. @ 7203'					
Perforations Dakota 'D': 7290'-7309'; Greenhorn: 7046'-7078'; Dakota 'A': 7134'-7152'; Tocito: 6842'-6850'; Gallup: 5752'-6276'				Depth Casing Shoe 7437' KB					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		224' KB		170 sks (200 CF)			
7 7/8"		4 1/2"		7438' KB		1365 sks (2229 CF)			
		2 3/8"		7238' KB					
				S.N. @ 7203' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

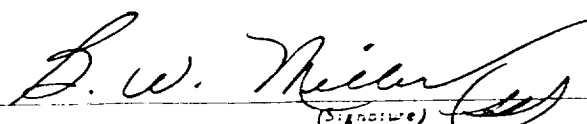
Date First New Oil Run To Tanks 11/22/85	Date of Test 11/23/85	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hours	Tubing Pressure 115 PSI	Casing Pressure 138 PSI	Choke Size 2"
Actual Prod. During Test 174	Oil - Bbls. 127	Water - Bbls. 47	Gas - MCF 21

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

President

(Title)

11/25/85

(Date)

OIL CONSERVATION COMMISSION

DEC - 2, 1985

APPROVED

Original Signed by CHARLES GHOLSON

BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.