SANTA FE FILE U.S.G.S. LAND OFFICE IRANIPORTER GAS OPERATOR PRORATION OFFICE

REQUEST FOR ALLOWABLE AND

Functive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRANIPORTER	GAS														
OPERATOR															
PRORATION OF	IC E											<i>(</i>			
Operator Oil 4	~~~~~		T -								1				
Chace Oil (Olipan	у,	inc.		 -										
313 Washing	gton S	E,	Albı	guerque,	NM 87	7108									
Reason(s) for filing	(Check p	roper	box)		in Transp	correct of:			Other (P	lease	expioin)				
Recompletion				Oli	III 114::51		Dry Ga:								
Change in Ownership	\Box			Casingh	ead Gas		Conden	3 ate	First	t d el	ivery of	gas			
f change of owners ind address of prev			ne												
DESCRIPTION O	F WEL	L A	ND I		. Pool N	one, Includ	ding Fo	ormation			(ind of Lease			Lecse N	
Jicarilla Tri	bal C	ont.	#4	7 22	South	Lindri	th G	allup Da	akota		State, Federal	OI / EE	arilla dian	47	
Location								*				23.9	*1001		
Unit Letter 1	<u>.'</u>	:	228	4 Feet F	rom The_	south	Line	and <u>8</u> 1	55	·	Feet From 7	h• <u>west</u>			
Line of Section	13		Tow	nahip 23	N	Flange	e	4W	۸,	мРм,	Rio A	rriba		Count	
DESIGNATION O							L GA								
Mancos Corroration									Address (Give address to which approved copy of this form is to be sent)						
Mancos Corporation Name of Authorized Transporter of Casinghed Gas 🔯 or Dry Gas 🗔									P. O. Drawer 1320, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company									Box 1492, El Paso, TX 79978						
If well produces oil		8,		· _ ·	_				cally cor		? Whe	'n		· · · · · · · · · ·	
give location of tank				L ;	13 ;	23N : 41	W	Yes				2/19/85			
f this production is COMPLETION D.		ngied	with	that from (any other	rlease or	pool, (give comm	ingling	order 1	number:				
Designate Typ		ompl	etio		Oil Well	Gas W	vell	New Well	Worke	Ver	Deepen	Plug Bock	Same Rest	v. Diff. Re	
Date Spudded	-			Date Compl.	Ready to	Prod.		Total Dep	lb.		*	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,				Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Periorations												Depth Cast	ng Shoe		
	. <u> </u>					· -									
				TUBING, CASING, AND				CEMENTING RECORD							
HOLE SIZE			CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT						
· · · · · · · · · · · · · · · · · · ·								<u>. </u>			<u>-</u>	 			
				2.45.500				İ				<u> </u>			
TEST DATA AND OIL WELL	REQU]F91	FU	K ALLOW.	ABLE	flest must	it be afi this dej	ter recovery pth or be for	of socal full 24	volumi howaj	e of load oil s	ing must be e	qualito or ex	reed top all	
Date First New Oil F	Run To 7	anks		Date of Test	1			Producing	Method	(Flow.	pump, gas lif	i, etc.)			
Length of Test				Tubing Pressure			Contro Provide DECE				dipr. 21				
Actual Pred. During	Test			Oil-Bble.				Water - Ebi	<u>. </u>	tit		Gca - MCF	1 1		
										<u> </u>	FEB 19	1986			
GAS WELL											44 (********	•			
Actual Prod. Test-A	ACF/D			Length of Te	• = t			Bbis. Com	enscie/	MMCF	76.34	Gravity of	Condensate		
				*			Choke Size								
Testing Wethod (pilot, back pr.)			Tubing Pres	•== (Shr	Cosing Fressure (Shut-18)										
CERTIFICATE O	E CON					··· ·		<u> </u>			ONSERVA	TION CO	MAISSION		
ERIIFICATE O	r CO.	IF L.	~ \ \	· L					O	16 00					
hereby certify the	t the ru	les s	nd re	gulations o	f the Oil	Conserve	ation	APPRO	VED_		Iriginal Cian	EB 19	1380.	19	
Commission have to bove is true and								BY			Driginal Signe	a by FRANK	T. CHAVEZ		
_								SUPERVISOR DISTRICT 架 3							
//	\mathcal{I}										se filed In c	nmoliance		1104	
H.W.	The	ll			,			16.	hia ia =	TPOU	at for allow	able for a r	ewly drille	d or despe	
		(-	igno	well				mall th	in form	must 1	be accompan	nied by a te	to acitalude	the devise	
President			(Titl	•1				A11	section	s of t	his form mu	st be filled			
2/17/86	•		f / 121	-/				E 11	1 001 01	alv Sa	ections I, U	. III. and 1	√I for chan	ges of own	
			(Det	e)			-	wellna	we or w	nupet,	or transport	et, or other	such change	e or concit.	
			•					Se; enmolei			C-104 must	, be filed i	or each po		