Oil
Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| BANNON ENERGY, INC. | | | | | | API No. 0-039-23849 | | | |
|--|---|---------------------------------------|---------------------------------------|---|--|---|--|----------------|--|
| Address | | О Потом | Фо 7 | 7060 | F | | | | |
| 3934 F.M. 1960 We | st, Suite 240 | J, Houston, | | | | · | | | |
| Reason(s) for Filing (Check proper box) New Well | Q | Transporter of: | X Ou | et (Please expli | ain) | | | | |
| Recompletion | | | | | | | | | |
| Change in Operator X | Oil Dry Gas All changes Casinghead Gas Condensate Danuary 1 | | | | | | | | |
| change of operator give name | January I, 1989 | | | | | | | | |
| ad address of previous operator Jac | k A. Cole, P | . 0. Box 19 | l, Farmi | ngton, N | M 87499 | | | | |
| L DESCRIPTION OF WELL | AND LEASE | | | | | | | | |
| Lease Name Well No. Pool Name, Include | | | ng Formation Kind | | | of Lease No. | | | |
| Marcus "A" 2 Counselors | | Gallup | Dakota | | d of Lease e, Federal or Fee SF 078362 | | | | |
| ocation | | | | | | | | | |
| Unit Letter G | : 1980 | Feet From The No | orth Lin | e and 1980 | Fe | et From The _ | East | Line | |
| n. 6 m | 23N | _ 6W | | Dia | Arriba | | | | |
| Section Townshi | p | Range | , N | MPM, RIO P | | | | County | |
| II. DESIGNATION OF TRAN | SPORTER OF O | II. AND NATII | DAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | or Conder | | | e address to wi | ich approved | come of this fo | orm is to be so | () | |
| Giant Refining Com | | | P. 0. | Box 9156 | , Phoen | ix, AZ 8 | 35068 | ni) | |
| Name of Authorized Transporter of Casinghead Gas x or Dry Gas Gas Company of New Mexico | | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 26400, Albuquerque, NM 87125 | | | | | |
| If well produces oil or liquids, | | | | | | | | | |
| ive location of tanks. | Unit Sec. | Twp. Rge. 23N 6W | Is gas actually connected? Whe Yest 1 | | When 10 | n? 0/3/85 | | | |
| this production is commingled with that | from any other lease or | pool, give commingl | ing order num | ber: | · | | | | |
| V. COMPLETION DATA | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | i | İ | | 200pu | l rieg back | jouine Res v | | |
| Date Spudded | Date Compl. Ready to | Prod. | Total Depth | | | P.B.T.D. | L | • . | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | | | | |
| Perforations | | | | | | Depth Casin | g Shoe | | |
| | TUBING. | CASING AND | CEMENTI | NG RECOR | D | <u> </u> | | | |
| HOLE SIZE CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | |
| | | | | | | | | ** | |
| | | | | | | | | | |
| | | | | | | | | | |
| . TEST DATA AND REQUES | T FOR ALLOW | ABLE | | | | | | | |
| | ecovery of total volume | of load oil and must | be equal to or | exceed top allo | wable for thi | s depth or be f | or full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Test | | Producing M | ethod (Flow, pu | ımp, gas lift, e | tc.) | | | |
| and of Total | | | Carina Program | | | Choka Siza | Choke Size | | |
| ength of Test | of Test Tubing Pressure | | Casing Pressure | | | CHOKE SIZE | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbis. | | | Gas- MCF | | | | |
| schal from Sming fest | On - Bots. | | | | 17101 | | | | |
| GAS WELL | <u> </u> | | | | | · | | S | |
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| | | | | | | • | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| VI. OPERATOR CERTIFIC | ATE OF COM | PIIANCE | 1 | | | <u> </u> | - <u></u> | | |
| I hereby certify that the rules and regul | | = : | (| DIL CON | ISERV | ATION I | DIVISIO | N | |
| Division have been complied with and | | | | | | | | | |
| is true and complete to the best of my l | | - | n=1 | A | الہ | | | | |
| 101100 | | | Date | Approve | u | | | | |
| hallatet | | | ∥ ∥ By_ | | | ರೀಪ್ತಿಕಿಕಿಕಿ _ಮ ್ಯ ಸಂ | . : .a | | |
| Signature | | | | | 100 | | A Company of the Comp | | |
| W. J. Holcomb, Operating | Agent for Bannor | · · · · · · · · · · · · · · · · · · · | | | الاراهار أمهار | | or to the second | 11 we | |
| Printed Name | /na=1 =c= | Title | Title | | النامة المعاملاً | <u> 1.11</u> | | 143 | |
| March 7, 1989 Date | (505) 326- Tele | ephone No. | | | | | | | |
| and the second s | 1 616 | brone i.m. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.