

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1064-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ AUG - 4 AM 10:26

1b. TYPE OF WELL NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ ALBUQUERQUE, N.M.

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

312 W. La Plata St. Farmington, NM 87401

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 750' FSL & 790' FWL

At top prod. Interval reported below

Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla 398 B#2

9. API WELL NO.

80-39-23967

10. FIELD AND POOL OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.15-T23N-R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 4/16/86 16. DATE T.D. REACHED 4/23/86 17. DATE COMPL. (Ready to prod.) 12/17/92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7183' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2900' MD 21. PLUG BACK T.D., MD & TVD 2840' MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE 2751'-2768' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, FDC, CNL

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
5 1/2"	14#	93'	6 1/4"	35 sx Class "B" to surface	
2 7/8"	6.5#	2894'	4 3/4"	280 sx Class "B" to surface	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL 2751'-2768' SIZE .40" NUMBER 35

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2751'-2768'	400# 20/40 Brady sand and 141,800 sc Nitrogen w/18,525 gals. Progel 3020

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
7/24/00		flowing to Beeline gathering system					SI waiting on approval	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBLs	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
7/24/00	24		0	42	0	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
27	60	0	42	0				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Rick Duran

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Manager

DATE

7/24/00

*(See instructions and spaces for Additional Data on Reverse Side)