

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit 'B', 523' FNL & 2149' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7316' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Cont. #47

9. WELL NO.
47-26

10. FIELD AND POOL, OR WILDCAT
South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

RECEIVED

OCT 21 1986

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) status report

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 190 joints of 4 1/2" 11.6 lb/ft N-80 casing set at 7500' KB. Guide shoe at 7499' KB. Float collar at 7459' KB. D. V. tool at 3208' KB. Cement baskets at 6816', 4505', 2290'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 900 sks (1287 CF) 50/5z pozmix; 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 1:40 p.m. on 10/18/86. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls. Flo-chek 21. Cemented second stage with 450 sks (954 CF) 65/35 pozmix; 6% gel, 12 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 5:15 p.m. on 10/18/86. Circulated 20 bbls. cement to surface.

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OCT 27 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE 10/20/86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1986

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY 223

Well: Jicarilla Apache 47-26

Page: 4

Date: 10/18/86

Day # 10. Present operation: rig up to run casing Depth today: 7500' TD
24 hour footage: 36' Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: 66 Wt.: 9.0 W. L.: _____

Mud additives last 24 hours: 28 gel, 3 thinner

Deviation survey: 1° @ 7500'

Bit: #6: 7 7/8", F45; 339', 25 1/2 hours

Break down:	<u>1 1/4 hours</u>	<u>drilling</u>
	<u>3 hours</u>	<u>circulate</u>
	<u>1 1/4 hours</u>	<u>short trip</u>
	<u>3 hours</u>	<u>trip to log</u>
	<u>7 1/2 hours</u>	<u>log</u>
	<u>2 hours</u>	<u>trip in</u>
	<u>6 hours</u>	<u>lay down drill pipe and drill collars</u>

Date: 10/19/86

Day #: 11 Present operation: rig down Depth today: 7500' TD

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down:	<u>5 hours</u>	<u>rig up to run casing</u>	<u>3/4 hours</u>	<u>set slips and</u>
	<u>1 1/2 hours</u>	<u>rig up and circulate</u>		<u>cut off.</u>
	<u>1 1/4 hours</u>	<u>cement first stage</u>	<u>3 hours</u>	<u>clean pits</u>
	<u>2 3/4 hours</u>	<u>drop bomb and circulate</u>	<u>9 hours</u>	<u>rig down</u>
	<u>3/4 hours</u>	<u>cement second stage</u>		
	<u>Plug down at 5:15 p.m.</u>			

NOTE: RIG RELEASED AT 9:00 P.M.
ON 10/18/86.

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