District 1 PO Box ::980, Hobbs, NM 88241-1980 District 11

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources Department

	Form C-104
	Revised October 18, 1994
	Instructions on back
ubmit to	Appropriate District Office

1000 Rio Brazo District IV	os Rd., Azte	c, NM 87410		Sa	nta Fe,	NM 87	505			_	-		opie	
		Fe, NM 87505	FOD A	TIOWA	DIEA	NID AI	ימטעדיו	17 /T	/ ION TO TI	L 		ENDED REP	ORT	
	<u>.</u>		Operator na			ND AC	IHOK	IZA I	ION TO TE		POR I			
Lomak Production Company											154060			
500 Throckmorton St., Suite 2104 Fort Worth, TX 76102							an an				Remorror Filing Code			
⁴ API Number							Pool Name				7/1/96 Pool Code . 4			
30 - 0 39-24030 Lybrook Gallup											4 2 2 8 9 ·			
	горепту Сов		Marcu	ıs A	·	Property Na	operty Name				* Well Number 10			
		Location		·		I								
Ul or lot no.	Section 1	Township 23N	Range	Lot.Idn	Feet fro		North/South Line			1	East/West line Cou			
	L	Hole Loca	7W 209 Cation			90	S		360	60 E Rio Arri			a	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fre	om the North/South line			Feet from the	East/W	est line	County		
12 Lse Code	13 Produci	ing Method Cod	le 14 Gas (Connection D	eta 15	2-129 Permit Number				<u></u>				
SF078362	1				С-129 ГАЩ	it lanimbet.	C-129 Effective Date 17 C-129 Expiration			129 Expiration D	ale			
		Transporte				·		31 O/G						
Trinspor OGRID			Fransporter N and Address	.		* PO	D	²² POD ULSTR Location and Description						
009018		ant Refin 64 US Hwy						0						
	Fai	rmington,	NM 87	401										
		mak Produ) Throckm			04	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		G						
		rt Worth,		102										
							200000000000000000000000000000000000000							
							···							
							-							
V. Produced Water											· · · · · · · · · · · · · · · · · · ·	<u> </u>		
	POD					¹⁴ POD UL	STR Location	on and D	escription				_	
W.11 C	Zommlos	:== D-1=	·					·					ĺ	
. Well Completion Data			ady Date		* PBTD			39 Perforations		N DUG DO				
		<u> </u>				raid		-	renorations		» DHC, DC,MC			
	Hole Size		¹² Cs	sing & Tubir	ng Size		n E	Pepth Set				³⁴ Sacks Cement		
														
	 		·										_	
						_	-						\dashv	
I. Well									<u></u>					
12 Date New Oil		* Gas Deliv	rery Date	" Test Date			28 Test Length		" Tbg. Pressure		4 Csg. Pressure			
41 Choke Size		41 O	4 Oil 4 W		Water		" Gas		4 AOF		" Test Method			
I hereby certify	that the culo	es of the Oil Con	Presuming Div	inian kana k							<u> </u>			
I hereby certify that the cules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my nowledge and belief.						OIL CONSERVATION DIVISION								
gnature: Mule Sale						Approved	Approved by: 77.							
rinted name: Paula Hale						SUPERVISOR DISTRICT #3							$-\parallel$	
Operations Analyst						Approval	Approval Date: AUG			1 2 1996				
If this is a change of energics (III is less OCENTS)														
If this is a change of operator fill in the OGRID number and name of the previous operator BANNON ENERGY INCORPORATED														
/)/	Previous Op	perator Signatur	re		R D	Printed Johnson				Title	;	Date	\dashv	
<i>M</i>			<u></u>		W.D.	omisor	l 		Chief Exe	cutive	off	icer 6/17	196	