

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

3075/100 RECEIVED  
OCT 16 1987

Chace Oil Company, Inc.

313 Washington SE, Albuquerque, New Mexico 87108

(s) for filing (Check proper box)

all	<input checked="" type="checkbox"/>
pletion	<input type="checkbox"/>
e in Ownership	<input type="checkbox"/>

Change in Transporter of:

Q11

**Dry Gas**

### Costinthead Gas

Condensate

age of ownership give name  
dress of previous owner \_\_\_\_\_

### DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla Apache 47	39	South Lindrith-Gallup Dakota	Jicarilla State, Federal or Fee Indian	47

Weller J : 2080 Feet From The South Line and 1998 Feet From The East

ne of Section 13 Township 23N Range 4W , NMPM, Rio Arriba County

## IGNITION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499
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of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
El Paso Natural Gas

Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1492, El Paso, TX 79978

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
1) produces oil or liquids, location of tanks.	J	13	23N	4W	no 10/21/87

production is commingled with that from any other lease or pool, give commingling order number:

## PLETION DATA

Completion Data	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Designate Type of Completion - (X)	XX		XX					

Spudded 9/10/87	Date Compl. Ready to Prod. 10/7/87	Total Depth 7536' KB	P.B.T.D. 7492'KB
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7378' GR	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 6153' KB	Tubing Depth 7310.06' KB
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Corral	Dakota 'D': 7258-7270	Dakota 'A': 7419-7425	Depth Casing Shoe
Enhorn:	7178-7196	Dakota 'B': 7336-7340	Tocito: 6944-6950 Gallup 6153-6388 7535' KB

## TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	233.26' KB	170 sks (200cf) Cls B
7 7/8"	4 1/2"	7536' KB	1520 sks (2496cf) Cls B
---	2 3/8"	7310.06' KB	none

## T DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

WELL		
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
10/8/87	10/10/87	swabbing

Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	0 psi	330 psi	2"

Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gcs - MCF
157	119	38	20

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Logging Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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# CERTIFICATE OF COMPLIANCE

by certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Frank Welker  
(Signature)

Vice President Production

October 13, 1987

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY ORIGINAL SIGNED BY ERNIE BUSCH  
DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NAME		
ADDRESS		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		

AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
Supplemental  
First Delivery of Gas

Chace Oil Company, Inc.  
313 Washington SE, Albuquerque, New Mexico 87108

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name  
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Jicarilla Apache 47	39	South Lindrith Gallup Dakota	Jicarilla State, Federal or Free Indian	47
Location	Unit Letter	J : 2080	Feet From The	South
			Line and	1998
			Feet From The	East
	Line of Section	13	Township	23N
			Range	4W
			NMPM,	Rio Arriba

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 256, Farmington NM 87499
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 1492, El Paso, TX 79978
Well produces oil or liquids, Give location of tanks.	Unit : J : 13 : 23N : 4W
	Is gas actually connected? Yes
	When 10/29/87 2:05 P.M.

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.
Name Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Deviations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed  
allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Frank Walker  
(Signature)

Vice President Production

(Title)

October 30, 1987

(Date)

OIL CONSERVATION COMMISSION

NOV 02 1987

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 2

TITLE

This form is to be filed in compliance with RULE 111.  
If this is a request for allowable for a newly drilled or  
well, this form must be accompanied by a tabulation of the  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes  
well name or number, or transporter, or other such change of  
Form O-104 must be filled for each pool