

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

OIL CON. DIV.
DIST. 3

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-2258

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator BCO, INC. 3. Address of Operator 135 Grant, Santa Fe, N.M. 87501 4. Location of Well UNIT LETTER A 540 FEET FROM THE North LINE AND 820 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23N RANGE 7W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7210 GR	7. Unit Agreement Name 8. Farm or Lease Name State J 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Graneros Lybrook Gallup 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 4-11, 1987 Drilled 7-7/8" hole to 6620'. Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg per Hour	Deviation
1	HTC	8/3	231'	3	231'	77	1°
2	X3A	8/4	1756'	9-3/4	1525'	156	3/4°
3	FP52A	8/7	4793'	62-1/2	3037'	49	3/4°
4	FP52J	8/11	6620'	82	1827'	22	1°

August 11, 1987 Conditioned hole until able to get logs to bottom.

August 12, 1987 Ran Dual Induction Log and Spectral Density DSN II logs. Wellex will mail a copy of each log to the OCD. Ran 6609' of 11.6#N80 4 1/2" casing. Two-stage cement job was run.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keashan TITLE Vice President DATE August 19, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE AUG 21 1987

CONDITIONS OF APPROVAL, IF ANY:

August 13, 1987

Stage One: T.D. to 4800'. Ran 10 bbls mud flush. Mixed 402 sacks Class H cement with 2% CaCl, 8 lbs salt per sack, $\frac{1}{2}$ lb flocele per sack, $6\frac{1}{2}$ lbs gilsonite per sack (about 98 bbls slurry). Mixed at 15.1 lbs per gallon with a yield of 1.37 cubic feet per sack or 550 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. The plug was pumped at 6:15 a.m. It did not bump. Pumped and flowed back twice. Total displacement was 104 bbls (estimated 103). Opened stage tool at 7:30 a.m.

Stage Two: 4800' to surface. Waited four hours for Stage One to set. Pumped 10 bbls of water, 20 bbls of FloCheck, 5 bbls of water. Mixed 1275 sacks of 65/35 poz Class H cement mixed with 3% gel, $12\frac{1}{2}$ lbs gilsonite per sack, 5.6# salt per sack, 8.2# Calseal per sack. Mixed at 13 lbs per gallon with a yield of 1.78 cubic feet per sack or 2270 cubic feet (about 404 bbls slurry). Cement was designed to circulate. Circulated 116 bbls of cement. Plug was pumped at 12:20 p.m. Plug bumped.

August 13, 1987

Drilling rig rigged down. Intend to complete well in September.