

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Use on this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for well proposals.)WELL: ☒ CAS ☐ WELL ☐ OTHER

NAME OF OPERATOR

Chase Oil Company

ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87106

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Use same space as below.)

Elevation

Unit 'H' 2064' FNL and 358' FEL

PERMIT NO.

ELEVATIONS (Show whether in ft. or m.)

7437' GR

Jicarilla Contract #47

6. IF APPLICABLE, COMPLETE IN THIS SPACE

Jicarilla Apache

7. IF APPLICABLE, COMPLETE IN THIS SPACE

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #47

9. WELL NO.

47-19

10. FIELD AND POOL OR WELLS

South Lindrith Gallup-Dakota

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 11, T23N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZING

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLAN*

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Status report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log Form.)ABANDON PROPOSED OR COMPLETED OPERATION: (Clearly state all pertinent details and give pertinent data, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gross parti-
ments in the well.)

Well history, days 1 and 2 attached.

RECEIVED

OCT 02 1987

OIL CON. DIV.,
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

9/28/87

This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CHACE OIL COMPANY, INC.

313 Washington S.E.
Albuquerque, New Mexico 87108
(505) 265-2622

W E L L H I S T O R Y

NAME:

Chace Oil Company, Inc.
Jicarilla Apache 47-19

LOCATION:

Unit 'H', Section 11, T23N, R4W
2064' FNL & 358' FEL
Rio Arriba County, New Mexico

ESTIMATED FORMATION TOPS:

Ojo Alamo	2745'
Pictured Cliff	3173'
Chacra	3521'
Cliff House	4713'
Point Lookout	5306'
Gallup	5979'
Tocito	6979'
Greenhorn	7281'
Dakota 'A'	7426'
Dakota 'D'	7511'
Burro Canyon	7613'

PROPOSED DEPTH:

7688'

APD SUBMITTED:

6/15/87

APD APPROVED:

8/18/87

ROAD AND PAD CONSTRUCTION COMMENCED:

9/14/87

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OCT 02 1987
OIL CON. DIV.
DIST. 9

Spudded with Arapahoe Rig #7 at 3:45 P.M., 9/26/87. Ran 5 joints
8 5/8", 24 lb/ft J-55 casing; 219' set at 232' KB.
Cemented with 170 sks Class 'B' with 1/4 lb/sk Flocele, 3% Calcium
Chloride. Plug was down at 9:00 P.M. on 9/26/87. Circulated
5 bbls. cement to reserve pit.

Well: Jicarilla Apache 47-19

Page: 2

Date: September 27, 1987

Day #: 1 Present operation: waiting on cement. Depth today: _____

24 hour footage: 240 Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: 1/4° @ 240'

Bit: Run No. 1: 12 1/4, RR, 240 feet; 3 hours

Break down: 1 idle

8 rig up

3/4 drilling rat and mouse hole

3 drilling surface hole

1/2 circulate

1/2 survey and trip out

3/4 run 8 5/8 casing

1/2 cement w/Halliburton
9 waiting on cement and nipple
up

Date: September 28, 1987

Day #: 2 Present operation: waiting on cement after pluggin back Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: 36 Wt.: 8.8 W. L.: 6.0

Mud additives last 24 hours: 40 gel; 12 starch; 9 LCM; 1 soda ash

Deviation survey: 1/4° @ 560'; 3° @ 904'; 3° @ 934'

Bit: Run No. 2: 7 7/8, V527; 734 ft., 8 3/4 hours

Break down: 3 Waiting on cement

8 3/4 Drilling

1 1/2 Surveys

2 Trip; pick up 21 joints drill pipe

3 1/2 Circulate to plug back-wait for Halliburton

1/2 Plug back

3 Waiting on orders

1 3/4 Waiting on cement after plug back

Date: _____

Day #: _____ Present operation: _____ Depth today: _____

24 hour footage: _____ Formation: _____

Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____

Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____

Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____

Mud: Vis: _____ Wt.: _____ W. L.: _____

Mud additives last 24 hours: _____

Deviation survey: _____

Bit: _____

Break down: _____

