

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Use for the form for proposals to drill or to deepen or plug back to a different reservoir:
On "APPLICATION FOR PERMIT" for such proposals.

1. ☒ GAS WELL ☐ OTHER

NAME OF OPERATOR

Hance Oil Company

ADDRESS OF OPERATOR

113 Washington SE, Albuquerque, NM

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

2. ☐ GAS ☐ OIL ☐ OTHER

Unit 'E' 2064' FNL and 358' FEL

3. NAME OF

4. ELEVATIONS (Show whether IN, FT, OR SEC.)

7437' GR

Jicarilla Contract #47

5. IF EXIST, ALLOTTEE OR EASE NAME

Jicarilla Apache

6. CRY AGREEMENT NAME

7. PART OF LEASE NAME

Jicarilla Tribal Contract #47

8. WELL NO.

47-19

9. FIELD AND POOL, OR WELDCAT

South Lindrith Gallup-Dakota

10. SEC. T. R. S. OR NE. AND
SOUTH OF AREA

Sec. 11, T23N, R4W

11. COUNTY OR PARISH 12. STATE

Rio Arriba

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

1. STOP WATER SHUT-OFF

2. FULL OR ALTER CASING

3. FRACTURE TREATMENT

4. MULTIPLE COMPLETION

5. SHOOT OR ACIDIZING

6. ABANDON

7. REPAIR WELL

8. CHANGE PLAN

9. Other

SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

2. REPAIRING WELL

3. FRACTURE TREATMENT

4. ALTERING CASING

5. SHOOTING OR ACIDIZING

6. ABANDONMENT

7. (Other) status report

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log Form.)

10. OTHER PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

Well history, days 3, 4 and 5 attached

ILLEGIBLE

RECEIVED
OCT 07 1987
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Frank WalkerTITLE Vice President ProductionDATE 10/2/87

This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Sum

*See Instructions on Reverse Side

VMOCC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: Jicarilla Apache 47-19

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Date: September 29, 1987
Day #: 3 Present operation: circulating to plug/ back again
24 hour footage: _____ Formation: _____
Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: _____

Deviation survey: 1/2° @ 325; 1 3/4° @ 400 Resurveys: 3/4° @ 232 1 1/2° @ 269
Bit: _____ 1/2° @ 325 1 3/4° @ 400 3/4° @ 478
Break down: 22 3/4 waiting on cement
1 drilling
1/2 surveys
1/4 circulate to plug back again
Tagged cement @ 377' - cement not hard - washed to 500'
circulate to plug back again

Date: September 30, 1987
Day #: 4 Present operation: waiting on cement Depth today: _____
24 hour footage: _____ Formation: _____
Drill Collars: No: _____ Size: _____ Weight: _____ Bore: _____
Rotary: RPM: _____ Weight on bit: _____ Present drilling rate: _____
Pump: Liner size: _____ Pressure: _____ Strokes per minute: _____
Mud: Vis: _____ Wt.: _____ W. L.: _____
Mud additives last 24 hours: _____

Deviation survey: _____
Bit: _____
Break down: 4 1/2 Waiting on Halliburton
1/2 Set plug @ 525'
19 Waiting on cement
Set plug with 150 sks Class B, 2% calcium
Chloride; Plug down @ 11:00 A.M., 9/29/87

Date: October 1, 1987
Day #: 5 Present operation: drilling Depth today: 685'
24 hour footage: _____ Formation: sand and shale
Drill Collars: No: 21 Size: 3-6 1/2 & 18-6 1/16 Weight: 52,000 Bore: 2 1/4
Rotary: RPM: 80-110 Weight on bit: 4 to 10000 Present drilling rate: 30 ft/hour
Pump: Liner size: 5 1/2 Pressure: 1600 Strokes per minute: 54
Mud: Vis: drilling with water W. L.: _____
Mud additives last 24 hours: _____

Deviation survey: 1/2° @ 295', 325', 380', 415', 458', 518' 576' and 634'
Bit: Run No. 4: 7 7/8, A-1; 453 ft, 16 hours
Break down: 5 Waiting on cement
16 Drilling
3 Surveys